CANADA-NEWFOUNDLAND OFFSHORE PETROLEUM BOARD

Weekly Public Status Report of Oil and Gas Activities Offshore Newfoundland

As of: November 29, 2004

Also on the Internet - http://www.cnopb.nfnet.com/

GEOSCIENTIFIC PROGRAMS

Program Number	Operator/Survey (Location)	Vessel/Contractor	Start Date	Km's Completed (Total Planned)	Comments
No surveys active at this time.					

HIBERNIA DRILLING PROGRAM

Well (Unique well identifier)	Location (NAD83)	License	Installation	Spud Date	Current Depth (Projected Total Depth)	Current Status
HMDC Hibernia B-16 48 (348B164650048450)	46°45'02.139" N 48°46'54.862" W	PL 1001	Hibernia Platform M72 (West Rig)	August 22, 2004	6,651 (6,708 meters)	Logging well.
HMDC Hibernia B-16 50 (350B164650048450)	46°45'01.140" N 48°46'53.737" W	PL 1001	Hibernia Platform M71 (East Rig)	November 11, 2004	2,573 (6,999 meters)	Preparing to run 340mm casing.

TERRA NOVA DRILLING PROGRAM

Well (Unique well identifier)	Location (NAD83)	License	Installation	Spud Date	Current Depth (Projected Total Depth)	Current Status
Petro-Canada et al Terra Nova G-90 4 (304G904630048150)	46° 29' 21.500" N 48° 27' 37.100" W	PL 1002	Henry Goodrich	January 20, 2002	3,980 (3,980 meters)	Final stages of completing and commissioning Terra Nova G-90 4 - preparing to move Henry Goodrich to Southeast glory hole to spud Terra Nova F-88 3.

WHITE ROSE DRILLING PROGRAM

Well (Unique well identifier)	Location (NAD83)	License	Installation	Spud Date	Current Depth (Projected Total Depth)	Current Status
Husky Oil et al White Rose B-07 3 (303B074650048000)	46° 46'13.14" N 48° 00' 36.92" W	SDL 1022	Glomar Grand Banks	October 9, 2003	970 meters	508mm hole drilled, 406mm surface casing set and cemented.
Husky Oil et al White Rose B-07 5 (305B074650048000)	46° 46'14.11" N 48° 00' 36.66" W	SDL 1022	Glomar Grand Banks	October 6, 2003	1,025 meters	508mm hole drilled, 406mm surface casing set and cemented.
Husky Oil et al White Rose B-07 7 (307B074650048000)	46° 46'13.49" N 48° 00' 38.61" W	SDL 1022	Glomar Grand Banks	October 12, 2003	231 meters	914mm hole drilled, 762mm conductor casing set and cemented.
Husky Oil et al White Rose B-07 8 (308B074650048000)	46° 46'14.24" N 48° 00' 38.16" W	SDL 1022	Glomar Grand Banks	October 2, 2003	231 meters	914mm hole drilled, 762mm conductor casing set and cemented.
Husky Oil et al White Rose J-22 2 (302J224700048000)	46° 51'39.62" N 48° 03' 39.93" W	SDL 1028	Glomar Grand Banks	April 24, 2004	1,215 meters	406mm hole section drilled, 340mm casing set and cemented.
Husky Oil et al White Rose B-07 9 (309B074650048000)	46° 46' 14.521" N 48° 00' 41.883" W	SDL 1022	Glomar Grand Banks	September 22, 2004	1,015 meters	508mm hole drilled, 340mm surface casing set and cemented.
Husky Oil et al White Rose E-18 2 (302E184650048000)	46° 47' 21.414" N 48° 02' 41.048" W	SDL 1024	Glomar Grand Banks	September 30, 2004	1,011 meters	508mm hole drilled, 340mm surface casing set and cemented.
Husky Oil et al White Rose E-18 3 (303E184650048000)	46° 47' 22.528" N 48° 02' 38.052" W	SDL 1024	Glomar Grand Banks	October 8, 2004	1,013 meters	508mm hole drilled, 340mm surface casing set and cemented.
→ Husky Oil et al White Rose E-18 1 (300E184650048000)	46° 47' 21.687" N 48° 02' 38.261" W	SDL 1024	Glomar Grand Banks	October 13, 2004	4,243 meters	Running 273 x 244 mm casing.

Please note that White Rose B-07 1, White Rose B-07 2, White Rose B-07 4, White Rose B-07 6 and White Rose J-22 1 have been completed and are ready for production operations when the Sea Rose FPSO arrives on site in 2005. Accordingly, these wells have been dropped from the weekly status report. Please refer to the C-NOPB's website under RESOURCE INFORMATION, and click on Development wells (White Rose Field) for additional information on the status of White Rose development wells.

BOP/BOP Stack:	Blowout preventers/blowout preventer stack - an assembly of heavy-duty valves attached to the wellhead to control well pressure and prevent a blowout.
Casing:	Steel pipe set in a well to prevent the hole from sloughing or caving and to enable formations to be isolated (there may be several strings of casing in a well, on inside the other).
Cementing:	Pumping a liquid slurry of cement, water and other additives behind a string of casing to isolate formations.
Completion/Completed:	The activities necessary to prepare a well for the production of oil or gas or the injection of water or gas into the reservoir.
Fish:	An object lost (or stuck) in the wellbore obstructing operations.
Fishing:	Operations to recover a fish.
Injecting:	Injecting water or gas into the reservior for the purpose of maintaining reservoir pressure, Maximizing oil recovery and conserving resources.
Liner:	A length of casing suspended from the base of a previously installed casing string (a liner does not extend back to the surface of the well).
Logging:	Acquisition of downhole data using tools run in the well, usually on wireline.
Perforate/perforating:	Piercing the casing and cement using shaped explosive charges to provide a flow path for formation fluids.
Producing/Production:	Flowing oil and/or gas from a well to the production systems.
Production Tree:	An arrangement of heavy-duty valves and fittings installed on the wellhead to control flow from the well and/or to facilitate injection operations.
Reaming:	An operation to restore a wellbore to its original diameter (occasionally, a wellbore will cave in).
Seismic kilometres:	The total number of kilometres of data recorded in a geophysical program.
Shut-in:	A well in which the valves in the production tree have been closed to cease production or injection operations on a well.
Sidetracking:	The operation of deviating a well around a fish.
Spud:	The initial penetration of the ground or seafloor – the start of the drilling operation.
Suspension/Suspend:	The temporary cessation of drilling or production operations in a well.
Well workover:	A program of work performed on an existing well.
Wellbore:	The hole drilled by the drill bit.
Wellhead:	Steel equipment installed at the surface of the well containing an assembly of heavy duty hangars and seals (the wellhead is used to support the weight of casing strings hung from it and to contain well pressure).
	Source: **Canada-Newfoundland Offshore Petroleum Board** **Last updated:** **September 28, 2000**