

Weekly Public Status Report of Oil and Gas Activities Offshore Newfoundland

As of: April 4, 2005

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GEOSCIENTIFIC PROGRAMS					
Program Number	Operator/Survey (Location)	Vessel/Contractor	Start Date	Km's Completed (Total Planned)	Comments
No surveys active at this time.					

HIBERNIA DRILLING PROGRAM						
Well (Unique well identifier)	Location (NAD83)	License	Installation	Spud Date	Current Depth (Projected Total Depth)	Current Status
HMDC Hibernia B-16 20X (320B164650048453)	46°45'01.910" N 48°46'54.528" W	PL 1001	Hibernia Platform M72 (West Rig)	-	Not Applicable	Pulling production tubing prior to abandoning lower portion of B-16 20X in preparation to sidetrack well to a new target (B-16 20Y).
HMDC Hibernia B-16 50 (350B164650048450)	46°45'01.140" N 48°46'53.737" W	PL 1001	Hibernia Platform M71 (East Rig)	November 11, 2004	7,033 meters (7,033 meters)	Drilling operations completed - rig skidded to spud Hibernia B-16 53.
HMDC Hibernia B-16 53 (353B164650048450)	46°45'01.427" N 48°46'53.654" W	PL 1001	Hibernia Platform M71 (East Rig)	-	0 meters (5,535 meters)	Currently performing rig maintenance prior to spud.

TERRA NOVA DRILLING PROGRAM						
Well (Unique well identifier)	Location (NAD83)	License	Installation	Spud Date	Current Depth (Projected Total Depth)	Current Status
Petro-Canada et al Terra Nova F-100 3 (303F004630048150)	46° 29' 26.161" N 48° 29' 11.206" W	PL 1002	Henry Goodrich	January 21, 2005	3,383 meters (4,112 meters)	Well suspended - Henry Goodrich currently in Bull Arm, Newfoundland for five-year survey.

WHITE ROSE DRILLING PROGRAM						
Well (Unique well identifier)	Location (NAD83)	License	Installation	Spud Date	Current Depth (Projected Total Depth)	Current Status
Husky Oil et al White Rose B-07 3 (303B074650048000)	46° 46' 13.14" N 48° 00' 36.92" W	SDL 1022	GSF Grand Banks	October 9, 2003	5,137 meters (5,246 meters)	Suspended at final total depth - to be re-entered for completion at a later date.
Husky Oil et al White Rose B-07 5 (305B074650048000)	46° 46' 14.11" N 48° 00' 36.66" W	SDL 1022	GSF Grand Banks	October 6, 2003	1,025 meters	508mm hole drilled, 406mm surface casing set and cemented.
Husky Oil et al White Rose B-07 7 (307B074650048000)	46° 46' 13.49" N 48° 00' 38.61" W	SDL 1022	GSF Grand Banks	October 12, 2003	231 meters	914mm hole drilled, 762mm conductor casing set and cemented.
Husky Oil et al White Rose B-07 8 (308B074650048000)	46° 46' 14.24" N 48° 00' 38.16" W	SDL 1022	GSF Grand Banks	October 2, 2003	231 meters	914mm hole drilled, 762mm conductor casing set and cemented.
Husky Oil et al White Rose J-22 2 (302J224700048000)	46° 51' 39.62" N 48° 03' 39.93" W	SDL 1028	GSF Grand Banks	April 24, 2004	1,215 meters	406mm hole section drilled, 340mm casing set and cemented.
Husky Oil et al White Rose B-07 9 (309B074650048000)	46° 46' 14.521" N 48° 00' 41.883" W	SDL 1022	GSF Grand Banks	September 22, 2004	4,405 meters (4,405 meters)	Suspended at final total depth on February 22, 2005 - to be re-entered for completion at a later date.
→ Husky Oil et al White Rose E-18 2 (302E184650048000)	46° 47' 21.414" N 48° 02' 41.048" W	SDL 1024	GSF Grand Banks	September 30, 2004	4,086 meters (5,390 meters)	Drilling operations suspended to review loss of synthetic based drilling mud.
Husky Oil et al White Rose E-18 3 (303E184650048000)	46° 47' 22.528" N 48° 02' 38.052" W	SDL 1024	GSF Grand Banks	October 8, 2004	1,013 meters	508mm hole drilled, 340mm surface casing set and cemented.
Husky Oil et al White Rose E-18 1 (300E184650048000)	46° 47' 21.687" N 48° 02' 38.261" W	SDL 1024	GSF Grand Banks	October 13, 2004	4,243 meters	Suspended at final total depth - to be re-entered for completion at a later date.

BOP/BOP Stack:	Blowout preventers/blowout preventer stack - an assembly of heavy-duty valves attached to the wellhead to control well pressure and prevent a blowout.
Casing:	Steel pipe set in a well to prevent the hole from sloughing or caving and to enable formations to be isolated (there may be several strings of casing in a well, one inside the other).
Cementing:	Pumping a liquid slurry of cement, water and other additives behind a string of casing to isolate formations.
Completion/Completed:	The activities necessary to prepare a well for the production of oil or gas or the injection of water or gas into the reservoir.
Fish:	An object lost (or stuck) in the wellbore obstructing operations.
Fishing:	Operations to recover a fish.
Injecting:	Injecting water or gas into the reservoir for the purpose of maintaining reservoir pressure, Maximizing oil recovery and conserving resources.
Liner:	A length of casing suspended from the base of a previously installed casing string (a liner does not extend back to the surface of the well).
Logging:	Acquisition of downhole data using tools run in the well, usually on wireline.
Perforate/perforating:	Piercing the casing and cement using shaped explosive charges to provide a flow path for formation fluids.
Producing/Production:	Flowing oil and/or gas from a well to the production systems.
Production Tree:	An arrangement of heavy-duty valves and fittings installed on the wellhead to control flow from the well and/or to facilitate injection operations.
Reaming:	An operation to restore a wellbore to its original diameter (occasionally, a wellbore will cave in).
Seismic kilometres:	The total number of kilometres of data recorded in a geophysical program.
Shut-in:	A well in which the valves in the production tree have been closed to cease production or injection operations on a well.
Sidetracking:	The operation of deviating a well around a fish.
Spud:	The initial penetration of the ground or seafloor – the start of the drilling operation.
Suspension/Suspend:	The temporary cessation of drilling or production operations in a well.
Well workover:	A program of work performed on an existing well.
Wellbore:	The hole drilled by the drill bit.
Wellhead:	Steel equipment installed at the surface of the well containing an assembly of heavy duty hangars and seals (the wellhead is used to support the weight of casing strings hung from it and to contain well pressure).
Source: Canada-Newfoundland Offshore Petroleum Board Last updated: September 28, 2000	