

Weekly Public Status Report of Oil and Gas Activities Offshore Newfoundland and Labrador

As of: August 29, 2005

Also on the Internet - <http://www.cnlopb.nl.ca>

GEOSCIENTIFIC PROGRAMS					
Program Number	Operator/Survey (Location)	Vessel/Contractor	Start Date	Km Completed (Km Planned)	Comments
8924-C047-002E	Chevron Canada Resources/Orphan Basin 3D seismic survey	M/V Geco Diamond/ WesternGeco Canada	May 12, 2005	127,313 CMP Km (157,419 CMP Km)	13,659 CMP Km recorded during reporting period.
8924-C047-002E	Chevron Canada Resources/Orphan Basin 3D seismic survey	M/V Patriot/ WesternGeco Canada	June 22, 2005	86,716 CMP Km (140,894 CMP Km)	9783 CMP Km recorded during reporting period.
8924-C149-002E	ConocoPhillips Canada/ South Newfoundland 3D seismic survey	M/V Western Neptune/ WesternGeco Canada	June 14, 2005	63,955 CMP Km (87,809 CMP Km)	3492 CMP Km recorded during reporting period
8924-G005-014P	Geophysical Service Inc./ Labrador Shelf 2D seismic survey	Gulf Pacific/ Geophysical Service Incorporated	June 17, 2005	8,983 Km (14,225 Km)	1244 Km recorded during reporting period

HIBERNIA DRILLING PROGRAM						
Well (Unique well identifier)	Location (NAD83)	License	Installation	Spud Date	Current Depth (Projected Total Depth)	Current Status
HMDC Hibernia B-16 52Z (352B164650048451)	46°45'02.082" N 48°46'54.945" W	PL 1001	Hibernia Platform M72 (West Rig)	March 23, 2005	5,161 metres (6,718 metres)	Performing rig maintenance.
HMDC Hibernia B-16 54 (354B164650048450)	46°45'01.427" N 48°46'53.654" W (Surface)	EL 1093	Hibernia Platform M71 (East Rig)	August 1, 2005	507 metres (8,174 metres)	Performing rig maintenance.

TERRA NOVA DRILLING PROGRAM						
Well (Unique well identifier)	Location (NAD83)	License	Installation	Spud Date	Current Depth (Projected Total Depth)	Current Status
Petro-Canada et al Terra Nova G-90 6 (306G904630048150)	46° 29' 21.445" N 48° 27' 36.854" W	PL 1002	Henry Goodrich	August 15, 2005	1,760 metres (5,943 metres)	Preparing to drill 343 mm hole section.

WHITE ROSE DRILLING PROGRAM						
Well (Unique well identifier)	Location (NAD83)	License	Installation	Spud Date	Current Depth (Projected Total Depth)	Current Status
Husky Oil et al White Rose B-19 (300B194650048000)	46° 48' 11.20" N 48° 02' 01.43" W	PL 1006	Rowan Gorilla VI	August 22, 2005	1,165 metres (3,218 metres)	Pressure testing BOP stack.
Husky Oil et al White Rose B-07 3 (303B074650048000)	46° 46' 13.14" N 48° 00' 36.92" W	SDL 1022	GSF Grand Banks	October 9, 2003	5,137 metres (5,137 metres)	Completing Well.
Husky Oil et al White Rose B-07 5 (305B074650048000)	46° 46' 14.11" N 48° 00' 36.66" W	SDL 1022	GSF Grand Banks	October 6, 2003	1,025 metres	508mm hole drilled, 406mm surface casing set and cemented.
Husky Oil et al White Rose B-07 7 (307B074650048000)	46° 46' 13.49" N 48° 00' 38.61" W	SDL 1022	GSF Grand Banks	October 12, 2003	231 metres	914mm hole drilled, 762mm conductor casing set and cemented.
Husky Oil et al White Rose B-07 8 (308B074650048000)	46° 46' 14.24" N 48° 00' 38.16" W	SDL 1022	GSF Grand Banks	October 2, 2003	231 metres	914mm hole drilled, 762mm conductor casing set and cemented.
Husky Oil et al White Rose J-22 2 (302J224700048000)	46° 51' 39.62" N 48° 03' 39.93" W	SDL 1028	GSF Grand Banks	April 24, 2004	1,215 metres	406mm hole section drilled, 340mm casing set and cemented.
Husky Oil et al White Rose B-07 9 (309B074650048000)	46° 46' 14.521" N 48° 00' 41.883" W	SDL 1022	GSF Grand Banks	September 22, 2004	4,405 metres (4,405 metres)	Suspended at final total depth, production tree installed - to be re-entered for completion at a later date.
Husky Oil et al White Rose E-18 2 (302E184650048000)	46° 47' 21.414" N 48° 02' 41.048" W	SDL 1024	GSF Grand Banks	September 30, 2004	5,390 metres (5,390 metres)	Suspended at final total depth after performing wellbore clean up and repairing liner top - to be re-entered for completion at a later date.
Husky Oil et al White Rose E-18 3 (303E184650048000)	46° 47' 22.528" N 48° 02' 38.052" W	SDL 1024	GSF Grand Banks	October 8, 2004	4,726 metres (4,726 metres)	Suspended at final total depth after performing wellbore clean up and attempting perforations - to be re-entered for completion at a later date.

Please note that White Rose B-07 1, White Rose B-07 2, White Rose B-07 4, White Rose B-07 6 and White Rose J-22 1 have been completed and are ready for production operations when the Sea Rose FPSO arrives on site in 2005. Accordingly, these wells have been dropped from the weekly status report. Please refer to the C-NOPB's website under RESOURCE INFORMATION, and click on Development wells (White Rose Field) for additional information on the status of White Rose development wells.

BOP/BOP Stack:	Blowout preventers/blowout preventer stack - an assembly of heavy-duty valves attached to the wellhead to control well pressure and prevent a blowout.
Casing:	Steel pipe set in a well to prevent the hole from sloughing or caving and to enable formations to be isolated (there may be several strings of casing in a well, one inside the other).
Cementing:	Pumping a liquid slurry of cement, water and other additives behind a string of casing to isolate formations.
Completion/Completed:	The activities necessary to prepare a well for the production of oil or gas or the injection of water or gas into the reservoir.
Fish:	An object lost (or stuck) in the wellbore obstructing operations.
Fishing:	Operations to recover a fish.
Injecting:	Injecting water or gas into the reservoir for the purpose of maintaining reservoir pressure, Maximizing oil recovery and conserving resources
Liner:	A length of casing suspended from the base of a previously installed casing string (a liner does not extend back to the surface of the well).
Logging:	Acquisition of downhole data using tools run in the well, usually on wireline.
Perforate/perforating:	Piercing the casing and cement using shaped explosive charges to provide a flow path for formation fluids.
Producing/Production:	Flowing oil and/or gas from a well to the production systems.
Production Tree:	An arrangement of heavy-duty valves and fittings installed on the wellhead to control flow from the well and/or to facilitate injection operations.
Reaming:	An operation to restore a wellbore to its original diameter (occasionally, a wellbore will cave in).
Seismic kilometres:	The total number of kilometres of data recorded in a geophysical program.
Shut-in:	A well in which the valves in the production tree have been closed to cease production or injection operations on a well.
Sidetracking:	The operation of deviating a well around a fish.
Spud:	The initial penetration of the ground or seafloor – the start of the drilling operation.
Suspension/Suspend:	The temporary cessation of drilling or production operations in a well.
Well workover:	A program of work performed on an existing well.
Wellbore:	The hole drilled by the drill bit.
Wellhead:	Steel equipment installed at the surface of the well containing an assembly of heavy duty hangars and seals (the wellhead is used to support the weight of casing strings hung from it and to contain well pressure).
Source: Canada-Newfoundland and Labrador Offshore Petroleum Board Last updated: September 28, 2000	