

Weekly Public Status Report of Oil and Gas Activities Offshore Newfoundland and Labrador

As of: October 17, 2005

Also on the Internet - <http://www.cnlopb.nl.ca>

GEOSCIENTIFIC PROGRAMS					
Program Number	Operator/Survey (Location)	Vessel/Contractor	Start Date	Km Completed (Km Planned)	Comments
8924-G005-014P	Geophysical Service Inc./ Labrador Shelf 2D seismic survey	Gulf Pacific/ Geophysical Service Incorporated	June 17, 2005	12,820 Km (14,225 Km)	867 Km recorded during reporting period.
8926-H029-006E	HMDC/ Wellsite Survey Hibernia South	M/V Maersk Placentia/ Fugro Jacques Geosurveys	September 26, 2005	65 Km (~800 Km)	0 Km recorded during reporting period.
8924-H032-004E	Husky Oil Operations Limited/ Northern Jeanne d'Arc Basin 3D seismic survey	M/V Western Neptune/ Western Geco Canada	October 3, 2005	10,860 CMP Km (32,560 CMP Km)	1,481 CMP Km recorded during reporting period.

HIBERNIA DRILLING PROGRAM						
Well (Unique well identifier)	Location (NAD83)	License	Installation	Spud Date	Current Depth (Projected Total Depth)	Current Status
HMDC Hibernia B-16 52Z (352B164650048451)	46°45'02.082" N 48°46'54.945" W	PL 1001	Hibernia Platform M72 (West Rig)	March 23, 2005	6,950 metres (6,950 metres)	Set and cemented 140mm liner. Logging well.
HMDC Hibernia B-16 54 (354B164650048450)	46°45'01.427" N 48°46'53.654" W (Surface)	EL 1093	Hibernia Platform M71 (East Rig)	August 1, 2005	4,982 metres (8,174 metres)	Drilling 311mm hole section.

TERRA NOVA DRILLING PROGRAM						
Well (Unique well identifier)	Location (NAD83)	License	Installation	Spud Date	Current Depth (Projected Total Depth)	Current Status
Petro-Canada et al Terra Nova G-90 6 (306G904630048150)	46° 29' 21.445" N 48° 27' 36.854" W	PL 1002	Henry Goodrich	August 15, 2005	3,242 metres (5,943 metres)	Preparing to re-commence drilling operations - logging well.

WHITE ROSE DRILLING PROGRAM						
Well (Unique well identifier)	Location (NAD83)	License	Installation	Spud Date	Current Depth (Projected Total Depth)	Current Status
→ Husky Oil et al White Rose B-19Z (300B194650048001)	46° 48' 11.20" N 48° 02' 01.43" W	PL 1006	Rowan Gorilla VI	August 22, 2005	3,527 metres (3,527 metres)	Well terminated.
Husky Oil et al White Rose B-07 3 (303B074650048000)	46° 46' 13.14" N 48° 00' 36.92" W	SDL 1022	GSF Grand Banks	October 9, 2003	5,137 metres (5,137 metres)	Completing Well.
Husky Oil et al White Rose B-07 5 (305B074650048000)	46° 46' 14.11" N 48° 00' 36.66" W	SDL 1022	GSF Grand Banks	October 6, 2003	1,025 metres	508mm hole drilled, 406mm surface casing set and cemented.
Husky Oil et al White Rose B-07 7 (307B074650048000)	46° 46' 13.49" N 48° 00' 38.61" W	SDL 1022	GSF Grand Banks	October 12, 2003	231 metres	914mm hole drilled, 762mm conductor casing set and cemented.
Husky Oil et al White Rose J-22 2 (302J224700048000)	46° 51' 39.62" N 48° 03' 39.93" W	SDL 1028	GSF Grand Banks	April 24, 2004	1,215 metres	406mm hole section drilled, 340mm casing set and cemented.
→ Husky Oil et al White Rose E-18 3 (303E184650048000)	46° 47' 22.528" N 48° 02' 38.052" W	SDL 1024	GSF Grand Banks	October 8, 2004	4,726 metres (4,726 metres)	Preparing to perforate well.

Note: The above status includes wells that are currently in the drilling or completions phase. Additional information on the status of various development wells for the Hibernia, Terra Nova and White Rose projects is available from the C-NLOPB's website under RESOURCE INFORMATION. Click on Development wells (White Rose Field) for additional information on the status of White Rose development wells.

BOP/BOP Stack:	Blowout preventers/blowout preventer stack - an assembly of heavy-duty valves attached to the wellhead to control well pressure and prevent a blowout.
Casing:	steel pipe set in a well to prevent the hole from sloughing or caving and to enable formations to be isolated (there may be several strings of casing in a well, one inside the other)
Cementing:	Pumping a liquid slurry of cement, water and other additives behind a string of casing to isolate formations.
Completion/Completed:	The activities necessary to prepare a well for the production of oil or gas or the injection of water or gas into the reservoir.
Fish:	An object lost (or stuck) in the wellbore obstructing operations.
Fishing:	Operations to recover a fish.
Injecting:	injecting water or gas into the reservoir for the purpose of maintaining reservoir pressure, maximizing oil recovery and conserving resources
Liner:	A length of casing suspended from the base of a previously installed casing string (a liner does not extend back to the surface of the well)
Logging:	Acquisition of downhole data using tools run in the well, usually on wireline.
Perforate/perforating:	Piercing the casing and cement using shaped explosive charges to provide a flow path for formation fluids.
Producing/Production:	Flowing oil and/or gas from a well to the production systems.
Production Tree:	An arrangement of heavy-duty valves and fittings installed on the wellhead to control flow from the well and/or to facilitate injection operations
Reaming:	An operation to restore a wellbore to its original diameter (occasionally, a wellbore will cave in).
Seismic kilometres:	The total number of kilometres of data recorded in a geophysical program.
Shut-in:	A well in which the valves in the production tree have been closed to cease production or injection operations on a well.
Sidetracking:	The operation of deviating a well around a fish.
Spud:	The initial penetration of the ground or seafloor – the start of the drilling operation.
Suspension/Suspend:	The temporary cessation of drilling or production operations in a well.
Well workover:	A program of work performed on an existing well.
Wellbore:	The hole drilled by the drill bit.
Wellhead:	Steel equipment installed at the surface of the well containing an assembly of heavy duty hangars and seals (the wellhead is used to support the weight of casing strings hung from it and to contain well pressure)
Source: Canada-Newfoundland and Labrador Offshore Petroleum Board Last updated: September 28, 2000	