

As of: May 1, 2006

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HIBERNIA DRILLING PROGRAM						
Well (Unique well identifier)	Location (NAD83)	License	Installation	Spud Date	Current Depth (Projected Total Depth)	Current Status
HMDC Hibernia B-16 54X (354B164650048453)	46°45'01.427" N 48°46'53.654" W	EL 1093	Hibernia Platform M71 (East Rig)	April 29, 2006 (Sidetrack Date)	7,004 metres (8,174 metres)	Sidetracking operations have commenced from B-16 54Y - Drilling 216mm hole.
HMDC Hibernia B-16 13 (313B164650048450)	46°45'2.254" N 48°46'54.530" W	PL 1001	Hibernia Platform M72 (West Rig)	October 28, 2005	6,240 metres (6,240 metres)	Well pending completion - Rig moved to B-16 9.
HMDC Hibernia B-16 9 (309B164650048450)	46°45'2.174" N 48°46'58.308" W	PL 1001	Hibernia Platform M72 (West Rig)	June 24, 1998	5,270 metres (5,270 metres)	Progressing with workover operations.

TERRA NOVA DRILLING PROGRAM						
Well (Unique well identifier)	Location (NAD83)	License	Installation	Spud Date	Current Depth (Projected Total Depth)	Current Status
Petro-Canada et al Terra Nova G-90 7 (307G904630048150)	46° 29' 21.333" N 48° 27' 36.929" W	PL 1002	Henry Goodrich	September 22, 2005	4,697 metres (4,675 metres)	Drilled 216mm hole to depth of 4697m - 177.8mm liner run and cemented.

WHITE ROSE DRILLING PROGRAM						
Well (Unique well identifier)	Location (NAD83)	License	Installation	Spud Date	Current Depth (Projected Total Depth)	Current Status
Husky Oil et al White Rose O-28 (300O284650048000)	46° 47' 45.834" N 48° 03' 28.559" W	SDL 1024	Rowan Gorilla VI	April 17, 2006	1,957 metres (3,367 metres)	340mm casing set and cemented - Drilling 311mm hole section.
Husky Oil et al White Rose E-18 6 (306E184650048000)	46° 47' 21.927" N 48° 02' 36.529" W	PL 1006	GSF Grand Banks	March 6, 2006	1,000 metres (4,668 metres)	Suspended on March 18, 2006 with 406mm casing set and cemented - To be re-entered at a later date.
Husky Oil et al White Rose E-18 5 (305E184650048000)	46° 47' 21.763" N 48° 02' 38.521" W	PL 1006	GSF Grand Banks	March 6, 2006	1,000 metres (4,263 metres)	Suspended on March 14, 2006 with 406mm casing set and cemented - To be re-entered at a later date.
Husky Oil et al White Rose E-18 4 (304E184650048000)	46° 47' 20.990" N 48° 02' 36.835" W	PL 1006	GSF Grand Banks	November 11, 2005	4,619 metres (4,619 metres)	Well terminated on April 15, 2006 - Currently conducting rig maintenance.
Husky Oil et al White Rose B-07 5 (305B074650048000)	46° 46' 14.11" N 48° 00' 36.66" W	PL 1006	GSF Grand Banks	October 6, 2003	4,898 metres (4,903 metres)	Suspended on February 28, 2006 at final total depth with 178mm liner set and cemented - Xmas tree installed.
Husky Oil et al White Rose B-07 7 (307B074650048000)	46° 46' 13.49" N 48° 00' 38.61" W	PL 1006	GSF Grand Banks	October 12, 2003	231 metres	914mm hole drilled, 762mm conductor casing set and cemented.
Husky Oil et al White Rose B-07 8 (308B074650048000)	46° 46' 14.24" N 48° 00' 38.16" W	PL 1006	GSF Grand Banks	October 2, 2003	3,395 metres (3,395 meters)	Suspended on February 22, 2006 at final total depth with the 244mm production casing set and cemented - Xmas tree installed.
Husky Oil et al White Rose J-22 2 (302J224700048000)	46° 51' 39.62" N 48° 03' 39.93" W	PL 1006	GSF Grand Banks	April 24, 2004	1,215 metres	406mm hole section drilled, 340mm casing set and cemented.

Note: The above status includes wells that are currently in the drilling or completions phase. Additional information on the status of various development wells for the Hibernia, Terra Nova and White Rose projects is available from the C-NLOPB's website under RESOURCE INFORMATION. Click on Development wells (White Rose Field) for additional information on the status of White Rose development wells.

BOP/BOP Stack:	Blowout preventers/blowout preventer stack - an assembly of heavy-duty valves attached to the wellhead to control well pressure and prevent a blowout.
Casing:	Steel pipe set in a well to prevent the hole from sloughing or caving and to enable formations to be isolated (there may be several strings of casing in a well, one
Cementing:	Pumping a liquid slurry of cement, water and other additives behind a string of casing to isolate formations.
Completion/Completed:	The activities necessary to prepare a well for the production of oil or gas or the injection of water or gas into the reservoir.
Fish:	An object lost (or stuck) in the wellbore obstructing operations.
Fishing:	Operations to recover a fish.
Injecting:	Injecting water or gas into the reservoir for the purpose of maintaining reservoir pressure, Maximizing oil recovery and conserving resources.
Liner:	A length of casing suspended from the base of a previously installed casing string (a liner does not extend back to the surface of the well).
Logging:	Acquisition of downhole data using tools run in the well, usually on wireline.
Perforate/perforating:	Piercing the casing and cement using shaped explosive charges to provide a flow path for formation fluids.
Producing/Production:	Flowing oil and/or gas from a well to the production systems.
Production Tree:	An arrangement of heavy-duty valves and fittings installed on the wellhead to control flow from the well and/or to facilitate injection operations.
Reaming:	An operation to restore a wellbore to its original diameter (occasionally, a wellbore will cave in).
Seismic kilometres:	The total number of kilometres of data recorded in a geophysical program.
Shut-in:	A well in which the valves in the production tree have been closed to cease production or injection operations on a well.
Sidetracking:	The operation of deviating a well around a fish.
Spud:	The initial penetration of the ground or seafloor – the start of the drilling operation.
Suspension/Suspend:	The temporary cessation of drilling or production operations in a well.
Well workover:	A program of work performed on an existing well.
Wellbore:	The hole drilled by the drill bit.
Wellhead:	Steel equipment installed at the surface of the well containing an assembly of heavy duty hangars and seals (the wellhead is used to support the weight of casing strings hung from it and to contain well pressure).
Source: Canada-Newfoundland and Labrador Offshore Petroleum Board Last updated: September 28, 2000	