

GEOSCIENTIFIC PROGRAMS					
Program Number	Operator/Survey (Location)	Vessel/Contractor	Start Date	Km Completed (Km Planned)	Comments
8926-P028-017E	Petro-Canada/ North Mara wellsite	M/V Anticosti/ Fugro Geosurveys Inc	26-Jul-2007	15 (196)	15 km recorded during reporting period.
8926-H032-021E	Husky Oil Operations Limited/North Amethyst	M/V Anticosti/ Fugro Geosurveys Inc	23-Jul-2007	NA	NA
8929-E038-003E	ExxonMobil Canada Ltd./Orphan Basin	M/V Stad Angler/ EMGS	20-Jul-2007	0 (910)	Preparing for data acquisition.
8926-H032-018E	Husky Oil Operations Limited/East Trave	M/V Anticosti/ Fugro Geosurveys Inc	16-Jul-2007	157 (160)	157 km recorded during reporting period. Survey terminated on July 19.
8926-H032-019E	Husky Oil Operations Limited/Triton	M/V Anticosti/ Fugro Geosurveys Inc	5-Jul-2007	205 (190)	123 km recorded during reporting period. Survey terminated on July 14
8926-H032-020E	Husky Oil Operations Limited/Emerald	M/V Anticosti/ Fugro Geosurveys Inc	15-Jun-2007	172 (166)	102 km recorded during reporting period. Survey terminated on July 4.
8924-P028-011E	Petro-Canada/ North Mara 3D	M/V Western Patriot/ Western Geco	15-Jun-2007	20842 (20831)	5450 CMP km recorded during reporting period. Survey terminated on July 14.

HIBERNIA DRILLING PROGRAM						
Well (Unique well identifier)	Location (NAD83)	License	Installation	Spud Date	Current Depth (Projected Total Depth)	Current Status
HMDC Hibernia B-16 55 (355B164650048450)	46°45'01.796" N 48°46'54.527" W	PL 1001	Hibernia Platform M72 (West Rig)	June 20, 2007 (Re-entry Date)	2,500 metres (7,353 metres)	Performing rig maintenance.
HMDC Hibernia B-16 57 (357B164650048450)	46°45'01.484" N 48°46'53.738" W	PL 1001	Hibernia Platform M71 (East Rig)	July 26, 2006	6,857 metres (10,028 metres)	Preparing to drill sidetrack.

TERRA NOVA DRILLING PROGRAM						
Well (Unique well identifier)	Location (NAD83)	License	Installation	Spud Date	Current Depth (Projected Total Depth)	Current Status
Petro-Canada et al Terra Nova G-90 3 (305G904630048152)	46° 29' 22" N 48° 27' 38" W	PL 1002	Henry Goodrich	July 9, 2007 (Re-entry date)	4,281 metres (4,281 metres)	Performing workover to replace production tree.

WHITE ROSE DRILLING PROGRAM						
Well (Unique well identifier)	Location (NAD83)	License	Installation	Spud Date	Current Depth (Projected Total Depth)	Current Status
Husky Oil et al White Rose J-22 2 (302J224700048000)	46° 51' 39.62" N 48° 03' 39.93" W	SDL 1028	GSF Grand Banks	April 24, 2004	1,215 metres (3,246 metres)	Preparing to re-enter and drill well.
Husky Oil et al White Rose C-30 (300C304650048000)	46° 49' 07.500" N 48° 04' 01.453" W	PL 1006	GSF Grand Banks	June 6, 2007	3,622 metres (3,622 metres)	Suspended on July 19, 2007. Rig in Conception Bay for maintenance.
Husky Oil et al White Rose E-18 7 (307E184650048000)	46° 47' 22.462" N 48° 02' 33.782" W	PL 1006	GSF Grand Banks	December 10, 2006	5,034 metres (5,034 metres)	Suspended.
Husky Oil et al White Rose B-07 7 (307B074650048000)	46° 46' 13.49" N 48° 00' 38.61" W	PL 1006	GSF Grand Banks	October 12, 2003	231 metres	914mm hole drilled, 762mm conductor casing set and cemented on October 13, 2006 - to be re-entered at a later date.

Note: The above status includes wells that are currently in the drilling or completions phase. Additional information on the status of various development wells for the Hibernia, Terra Nova and White Rose projects is available from the C-NLOPB's website under RESOURCE INFORMATION. Click on Development wells (White Rose Field) for additional information on the status of White Rose development wells that have been completed.

BOP/BOP Stack:	Blowout preventers/blowout preventer stack - an assembly of heavy-duty valves attached to the wellhead to control well pressure and prevent a blowout.
Casing:	Steel pipe set in a well to prevent the hole from sloughing or caving and to enable formations to be isolated (there may be several strings of casing in a well, one inside the other).
Cementing:	Pumping a liquid slurry of cement, water and other additives behind a string of casing to isolate formations.
Completion/Completed:	The activities necessary to prepare a well for the production of oil or gas or the injection of water or gas into the reservoir.
Fish:	An object lost (or stuck) in the wellbore obstructing operations.
Fishing:	Operations to recover a fish.
Injecting:	Injecting water or gas into the reservoir for the purpose of maintaining reservoir pressure Maximizing oil recovery and conserving resources.
Liner:	A length of casing suspended from the base of a previously installed casing string (a line does not extend back to the surface of the well).
Logging:	Acquisition of downhole data using tools run in the well, usually on wireline.
Perforate/perforating:	Piercing the casing and cement using shaped explosive charges to provide a flow path for formation fluids.
Producing/Production:	Flowing oil and/or gas from a well to the production systems.
Production Tree:	An arrangement of heavy-duty valves and fittings installed on the wellhead to control flow from the well and/or to facilitate injection operations.
Reaming:	An operation to restore a wellbore to its original diameter (occasionally, a wellbore will cave in).
Seismic kilometers:	The total number of kilometers of data recorded in a geophysical program.
Shut-in:	A well in which the valves in the production tree have been closed to cease production or injection operations on a well.
Sidetracking:	The operation of deviating a well around a fish.
Spud:	The initial penetration of the ground or seafloor – the start of the drilling operation.
Suspension/Suspend:	The temporary cessation of drilling or production operations in a well.
Well workover:	A program of work performed on an existing well.
Wellbore:	The hole drilled by the drill bit.
Wellhead:	Steel equipment installed at the surface of the well containing an assembly of heavy duty hangars and seals (the wellhead is used to support the weight of casing strings hung from it and to contain well pressure).
Source: Canada-Newfoundland and Labrador Offshore Petroleum Board Last updated: September 28, 2000	