



Weekly Public Status Report of Oil and Gas Activities Offshore Newfoundland and Labrador

As of: June 25, 2007

Also on the Internet - <http://www.cnlopb.nl.ca>

GEOSCIENTIFIC PROGRAMS					
Program Number	Operator/Survey (Location)	Vessel/Contractor	Start Date	Km Completed (Km Planned)	Comments
8926-H032-018E	Husky Oil Operations Limited/East Trave	M/V Anticosti/Fugro Geosurveys Inc	15-Jun-2007	0.00	Preparing for acquisition.
8926-H032-019E	Husky Oil Operations Limited/Triton	M/V Anticosti/Fugro Geosurveys Inc	na	0.00	Not acquiring at this time.
8926-H032-020E	Husky Oil Operations Limited/Emerald	M/V Anticosti/Fugro Geosurveys Inc	na	0.00	Not acquiring at this time.
8924-P028-011E	Petro-Canada/3D North Mara	M/V Western Patriot/Western Geco	15-Jun-2007	0.00	Preparing for acquisition.

HIBERNIA DRILLING PROGRAM						
Well (Unique well identifier)	Location (NAD83)	License	Installation	Spud Date	Current Depth (Projected Total Depth)	Current Status
HMDC Hibernia B-16 55 (355B164650048450)	46°45'01.796" N 48°46'54.527" W	PL 1001	Hibernia Platform M72 (West Rig)	June 20, 2007 (Re-entry Date)	1,206 metres (7,353 metres)	Drilling 432 mm hole section.
HMDC Hibernia B-16 57 (357B164650048450)	46°45'01.484" N 48°46'53.738" W	PL 1001	Hibernia Platform M71 (East Rig)	July 26, 2006	6,679 metres (10,028 metres)	Drilling 311 mm hole.



TERRA NOVA DRILLING PROGRAM						
Well (Unique well identifier)	Location (NAD83)	License	Installation	Spud Date	Current Depth (Projected Total Depth)	Current Status
Petro-Canada et al Terra Nova F-100 1 (300F004630048150)	46° 29' 26.0804" N 48° 29' 11.6895" W	PL 1002	Henry Goodrich	June 10, 2007 (Re-entry date)	4,243 metres (4,243 metres)	Workover completed on June 22, 2007.
Petro-Canada et al Terra Nova G-90 5Y (305G904630048152)	46° 29' 21.598" N 48° 27' 37.792" W	PL 1002	Henry Goodrich	June 22, 2007 (Re-entry date)	3,695 metres (3,695 metres)	Preparing to re-enter well.

WHITE ROSE DRILLING PROGRAM						
Well (Unique well identifier)	Location (NAD83)	License	Installation	Spud Date	Current Depth (Projected Total Depth)	Current Status
Husky Oil et al White Rose C-30 (300C304650048000)	46° 49' 07.500" N 48° 04' 01.453" W	PL 1006	GSF Grand Banks	June 6, 2007	3,445 metres (3,639 metres)	Drilling 311 mm hole section.
Husky Oil et al White Rose E-18 7 (307E18465004800)	46° 47' 22.462" N 48° 02' 33.782" W	PL 1006	GSF Grand Banks	December 10, 2006	5,034 metres (5,034 metres)	Suspended.
Husky Oil et al White Rose B-07 7 (307B074650048000)	46° 46' 13.49" N 48° 00' 38.61" W	PL 1006	GSF Grand Banks	October 12, 2003	231 metres	914mm hole drilled, 762mm conductor casing set and cemented on October 13, 2006 - to be re-entered at a later date.
Husky Oil et al White Rose J-22 2 (302J224700048000)	46° 51' 39.62" N 48° 03' 39.93" W	PL 1006	GSF Grand Banks	April 24, 2004	1,215 metres	406mm hole section drilled, 340mm casing set and cemented on April 28, 2004 - to be re-entered at a later date.

Note: The above status includes wells that are currently in the drilling or completions phase. Additional information on the status of various development wells for the Hibernia, Terra Nova and White Rose projects is available from the C-NLOPB's website under RESOURCE INFORMATION. Click on Development wells (White Rose Field) for additional information on the status of White Rose development wells that have been completed.

BOP/BOP Stack:	Blowout preventers/blowout preventer stack - an assembly of heavy-duty valves attached to the wellhead to control well pressure and prevent a blowout.
Casing:	Steel pipe set in a well to prevent the hole from sloughing or caving and to enable formations to be isolated (there may be several strings of casing in a well, one inside the other).
Cementing:	Pumping a liquid slurry of cement, water and other additives behind a string of casing to isolate formations.
Completion/Completed:	The activities necessary to prepare a well for the production of oil or gas or the injection of water or gas into the reservoir.
Fish:	An object lost (or stuck) in the wellbore obstructing operations.
Fishing:	Operations to recover a fish.
Injecting:	Injecting water or gas into the reservoir for the purpose of maintaining reservoir pressure, Maximizing oil recovery and conserving resources
Liner:	A length of casing suspended from the base of a previously installed casing string (a liner does not extend back to the surface of the well).
Logging:	Acquisition of downhole data using tools run in the well, usually on wireline.
Perforate/perforating:	Piercing the casing and cement using shaped explosive charges to provide a flow path for formation fluids.
Producing/Production:	Flowing oil and/or gas from a well to the production systems.
Production Tree:	An arrangement of heavy-duty valves and fittings installed on the wellhead to control flow from the well and/or to facilitate injection operations.
Reaming:	An operation to restore a wellbore to its original diameter (occasionally, a wellbore will cave in).
Seismic kilometers:	The total number of kilometers of data recorded in a geophysical program.
Shut-in:	A well in which the valves in the production tree have been closed to cease production or injection operations on a well.
Sidetracking:	The operation of deviating a well around a fish.
Spud:	The initial penetration of the ground or seafloor – the start of the drilling operation.
Suspension/Suspend:	The temporary cessation of drilling or production operations in a well.
Well workover:	A program of work performed on an existing well.
Wellbore:	The hole drilled by the drill bit.
Wellhead:	Steel equipment installed at the surface of the well containing an assembly of heavy duty hangars and seals (the wellhead is used to support the weight of casing strings hung from it and to contain well pressure).
Source: Canada-Newfoundland and Labrador Offshore Petroleum Board Last updated: September 28, 2000	