

Weekly Status Report of Oil and Gas Activities Offshore Newfoundland and Labrador

As of: June 18, 2012

GEOSCIENTIFIC PROGRAMS

Program Number	Operator/Survey (Location)	Vessel	Authorization Date	km Completed (km Planned)		Current Status
				line km	km ²	
25120-020-007	Statoil Canada Ltd./3D Seismic (Flemish Pass)	M/V Geo Caribbean	7-Jun-2012	-	208.44 (4940.85)	208.44 km ² acquired during the reporting period.
25020-094-001	Statoil Canada Ltd./Wellsite (Jeanne d'Arc Basin)	M/V Maersk Challenger	15-Jun-2012	192.8 (174.5)	NA	192.8 km acquired during the reporting period. Survey Complete
40020-094-003	Husky Energy/Wellsite (Jeanne d'Arc Basin)	M/V Maersk Challenger	7-May-2012	150.0 (150.0)	NA	150 km acquired during reporting period. Survey Complete
40020-094-007	Husky Energy/Wellsite (Jeanne d'Arc Basin)	M/V Maersk Challenger	7-May-2012	203 (221.2)	NA	77.6 km acquired during reporting period. Survey Complete
45120-020-002	Multi Klient Invest/ 2D Seismic (Labrador Shelf)	M/V Sanco Spirit	1-Jun-2012	1794.35 (10072)	NA	870.85 km acquired during reporting period.

WELL OPERATIONS

Well (Unique Well Identifier)	Coordinates (NAD83)	Licence	Installation	Spud Date	Current Status (Current Depth / Projected Total Depth)
Husky Oil et al White Rose B-07 11 (311B074650048000)	46° 46' 13.90" N 48° 00' 36.17" W	PL 1006	GSF Grand Banks	April 19, 2012	Drilling Operations: (3819 m/4965 m)
Dragon Lance Management Corporation et al Shoal Point 3K-39Z (303K394840058451)	48° 38' 35.62" N 58° 50' 31.71" W	EL 1070	E-Can Rig #3	February 9, 2012 (Sidetrack)	Drilling Operations:
Suncor Energy et al Terra Nova L-98 12 (312L984630048150)	46° 27' 42.29" N 48° 29' 52.64" W	PL 1002	Henry Goodrich	May 25, 2012	Suspension/ Abandonment Operations: (1667m/4,429m)
HMDC Hibernia B-16 60 (360B164650048450)	46° 45' 01.31" N 48° 46' 53.32" W	PL 1001	Hibernia Platform M71 (East Rig)	November 16, 2007 May 29, 2012 (re-entry date)	Drilling Operations: (2480m/6899m)

Categories of Operations	
Mobilizing to Wellsite:	All activities associated with mobilizing the drilling installation/drilling rig to the well.
Preparing to Spud:	All pre-spud activities from the time that the drilling installation arrives on location until the well is spudded (initial penetration of the seafloor to start the drilling of a well).
Drilling Operations:	All operations associated with drilling a well including casing, cementing, running BOP stack, fishing, sidetracking, reaming, logging, coring and formation flow testing as well as any downtime associated with equipment failure (or otherwise) while drilling operations are in progress.
Completion Operations:	All operations associated with completing a well including installation of the production tree and all other operations associated with preparing a well for production or injection operations.
Ice Delay:	Any downtime associated with pack ice or icebergs.
Weather Delay:	Any downtime associated with heavy weather.
Suspension/ Abandonment Operations:	All activities associated with either plugging and abandoning a well, or suspending a well as well as operations associated with demobilizing the drilling installation from the well.
Well Intervention/Workover Operations:	All activities associated with performing a workover or well intervention.

Glossary of Terms	
BOP Stack:	Blowout preventer stack - an assembly of heavy-duty valves attached to the wellhead to control well pressure and prevent a blowout.
Casing:	Steel pipe set in a well to prevent the hole from sloughing or caving and to enable formations to be isolated (there may be several strings of casing in a well, one inside the other).
Cementing:	Pumping a liquid slurry of cement, water and other additives behind a string of casing to isolate formations.
Fishing:	Operations to recover an object lost or stuck in the wellbore that is obstructing operations.
Injection/Injecting:	Injecting fluids into the reservoir to provide a driving mechanism for increased oil or gas production.
Logging:	Acquisition of downhole data using tools run in the well, usually on wireline.
Producing/Production:	Flowing reservoir fluids from a well to the production system.
Production Tree:	An arrangement of heavy-duty valves and fittings installed on the wellhead to control production from the well and/or to facilitate injection operations.
Reaming:	An operation to restore a wellbore to its original diameter (occasionally, a wellbore will cave in).
Seismic kilometers:	The total number of kilometers of data recorded in a geophysical program.
Sidetracking:	The operation of deviating a well around a fish.
Well Intervention/Workover:	An operation to repair equipment or to restore or increase production or injection.