

Weekly Status Report of Oil and Gas Activities Offshore Newfoundland and Labrador

As of: September 16, 2013

GEOSCIENTIFIC PROGRAMS

| Program Number | Operator/Survey (Location) | Vessel | Authorization Date | km Completed (km Planned) | | Current Status |
|----------------|--|------------------|--------------------|------------------------------|-----------------|--|
| | | | | line km | km ² | |
| 45120-020-004 | Multi Klient Invest/ 2D Seismic (Northeast NL Slope) | M/V Sanco Spirit | 12-Jun-2013 | 12792.6 (16701) | NA | 384 km acquired during the reporting period |
| 45120-020-005 | Multi Klient Invest/ 2D Seismic (Labrador Shelf) | M/V Sanco Spirit | 26-Jul-2013 | 420.41 (10101) | NA | 420.41 km acquired during the reporting period. |
| 24120-020-011 | ExxonMobil/ Wellsite Survey (Hebron - Pool 3) | RV Strait Hunter | 16-Aug-2013 | 330.45 (767.3) | NA | 68.1 km of data acquired during the reporting period |
| 24120-020-011 | ExxonMobil/ Flowline & OLS Survey (Hebron - Pool 3) | RV Strait Hunter | 16-Aug-2013 | 0 (345) | NA | No data acquired during the reporting period |
| 48120-020-001 | GXT Technology/ 2D Seismic/ (Labrador Shelf) | M/V Discoverer | 20-Aug-2013 | 2592.4 (9960) | NA | 451.4 km acquired during the reporting period |

WELL OPERATIONS

| Well (Unique Well Identifier) | Coordinates (NAD83) | Licence | Installation | Spud Date | Current Status (Current Depth / Projected Total Depth) |
|---|--------------------------------------|-------------------|----------------------------------|--------------------|---|
| Husky Oil et al North Amethyst G-25 9 (309G254650048001) | 46° 44' 25.2" N 48° 03' 23.4" W | PL 1007 / PL 1008 | GSF Grand Banks | August 17, 2013 | Drilling Operations: (3,649.0m/5,305m) |
| Statoil Canada Ltd. et al Bay du Nord C-78 (300C784800046150) | 47° 57' 00.2" N 46° 26' 28.7" W | EL 1112 | West Aquarius | July 17, 2013 | Terminated |
| Chevron et al Margaree A-49 (300A494900047300) | 48° 58' 02.2" N 47° 36' 05.4" W | EL 1047R | Stena Carron | March 16, 2013 | Drilling Operations: |
| HMDC Hibernia B-16 14Y (314B164650048452) | 46° 45' 1.26" N 48° 46' 53.40" W | PL 1001 | Hibernia Platform M 71 (East) | August 25, 2013 | Drilling Operations: (8,724m/8,533m) |
| Husky Oil et al White Rose H-70 (300H704650048000) | 46° 49' 28.97" N 48° 09' 06.13" W | SDL 1026 | Henry Goodrich | August 19, 2013 | Drilling Operations: |
| Statoil Canada Ltd. et al Bay du Nord C-78Z (300C784800046151) | 47° 57' 00.2" N 46° 26' 28.7" W | EL 1112 | West Aquarius | September 16, 2013 | Drilling Operations: |

| Categories of Operations | |
|--|---|
| Mobilizing to Wellsite: | All activities associated with mobilizing the drilling installation/drilling rig to the well. |
| Preparing to Spud: | All pre-spud activities from the time that the drilling installation arrives on location until the well is spudded (initial penetration of the seafloor to start the drilling of a well). |
| Drilling Operations: | All operations associated with drilling a well including casing, cementing, running BOP stack, fishing, sidetracking, reaming, logging, coring and formation flow testing as well as any downtime associated with equipment failure (or otherwise) while drilling operations are in progress. |
| Completion Operations: | All operations associated with completing a well including installation of the production tree and all other operations associated with preparing a well for production or injection operations. |
| Ice Delay: | Any downtime associated with pack ice or icebergs. |
| Weather Delay: | Any downtime associated with heavy weather. |
| Suspension/Abandonment Operations: | All activities associated with either plugging and abandoning a well, or suspending a well as well as operations associated with demobilizing the drilling installation from the well. |
| Well Intervention/Workover Operations: | All activities associated with performing a workover or well intervention. |
| Operation Suspended | Any suspension operation for reasons other than equipment failure or ice or weather delay. |

| Glossary of Terms | |
|-----------------------------|---|
| BOP Stack: | Blowout preventer stack - an assembly of heavy-duty valves attached to the wellhead to control well pressure and prevent a blowout. |
| Casing: | Steel pipe set in a well to prevent the hole from sloughing or caving and to enable formations to be isolated (there may be several strings of casing in a well, one inside the other). |
| Cementing: | Pumping a liquid slurry of cement, water and other additives behind a string of casing to isolate formations. |
| Fishing: | Operations to recover an object lost or stuck in the wellbore that is obstructing operations. |
| Injection/Injecting: | Injecting fluids into the reservoir to provide a driving mechanism for increased oil or gas production. |
| Logging: | Acquisition of downhole data using tools run in the well, usually on wireline. |
| Producing/Production: | Flowing reservoir fluids from a well to the production system. |
| Production Tree: | An arrangement of heavy-duty valves and fittings installed on the wellhead to control production from the well and/or to facilitate injection operations. |
| Reaming: | An operation to restore a wellbore to its original diameter (occasionally, a wellbore will cave in). |
| Seismic kilometers: | The total number of kilometers of data recorded in a geophysical program. |
| Sidetracking: | The operation of deviating a well around a fish. |
| Well Intervention/Workover: | An operation to repair equipment or to restore or increase production or injection. |