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June 9, 2022

Ian Murphy – Environmental Assessment Officer
Canada-Newfoundland and Labrador Offshore Petroleum Board
240 Waterford Bridge Road
The Tower Corporate Campus – West Campus Hall
Suite 7100
St. John's, NL
A1E 1E2

Dear Ian,

Subject: bp Ephesus Prospect ROV Survey Environmental Assessment Update (Rev B02, June 7, 2022) and Status of Environmental Commitments and Mitigation (June 7, 2022)

BP is pleased to submit the following documents for the C-NLOPB review:

- bp Response dated 7 June, to the CNLOPB comments to the EA Update Rev B01
- bp Ephesus Prospect ROV Survey Environmental Assessment Update (Doc Number CN002-EV-STU-600-00001 REV B02)
- bp ROV Survey Environmental Commitments and Mitigations Status (June 7, 2022)

The attached documents were revised to address comments received from the C-NLOPB dated 6 June 2022, and to satisfy the following requirements outlined in the CNLOPB's EA determination letter dated June 5, 2019:

1. At the time of application for subsequent program authorizations in the Project Area, bp Canada will be required to provide information to the C-NLOPB. This information should outline the proposed activities, confirm that the proposed program activities fall within the scope of the previously assessed program, identify other ocean users that could potentially be active in the project area and results of engagement, and indicate if, with this information, the EA predictions remain valid. In addition, bp Canada shall provide information regarding the adaptive management of requirements of the Species at Risk Act (SARA) into program activities (e.g., introduction of new species or critical habitat to Schedule 1; additional mitigations; implementation of recovery strategies and/or monitoring plans). If there are any changes in the scope or if new information becomes

available that may alter the EA conclusions, then a revised EA will be required at the time of authorization application and/or renewal.

2. 30 days prior to commencement of the project, the Applicant shall submit the tracking table identifying the status of each of the environmental commitments and mitigation measures; and it is suitable for public release.

As noted in the attached EA update, the planned activities are within the scope of the previously assessed program and the EA remains valid. As described in Section 5 of the update, other ocean users have been identified and appropriately consulted. Species at risk data has been updated as well as fisheries data and bp is prepared to adaptively manage changes in the environmental aspects or mitigations of the project should they arise.

If you have any questions or concerns please do not hesitate to contact our Regulatory Advisor, Collette Horner at collette.horner@bp.com.

Sincerely,

A black rectangular redaction box covering the signature of Kevin Rothery.

Kevin Rothery

Wells Superintendent

cc: R. Dunphy

M. Boudreaux

M. Lapeira