

**Estimated Ultimate Recovery (EUR)<sup>1</sup>/Contingent Resources<sup>2</sup> - Hebron Field**

Reservoir	Produced	Proved	Proved and Probable	Proved Probable and Possible
<b>Estimated Ultimate Recovery (EUR)</b>				
	10 <sup>6</sup> m <sup>3</sup>	million bbl	10 <sup>6</sup> m <sup>3</sup>	million bbl
Ben Nevis	67	421	89	667
Hibernia	2	13	2	50
Jeanne d'Arc	6	38	21	258
<b>Total</b>	<b>75</b>	<b>472</b>	<b>112</b>	<b>975</b>
<b>Cumulative Oil Production (as of March 31, 2022)<sup>3</sup></b>				
	10 <sup>6</sup> m <sup>3</sup>	million bbl		
Ben Nevis	28.1	177		
Hibernia	0.0	0		
Jeanne d'Arc	0.2	1		
<b>Total</b>	<b>28.3</b>	<b>178</b>		
<b>Oil Reserves<sup>4</sup></b>				
	10 <sup>6</sup> m <sup>3</sup>	million bbl	10 <sup>6</sup> m <sup>3</sup>	million bbl
Ben Nevis	39	244.8	61	490
Hibernia	2	12.6	2	50
Jeanne d'Arc	6	36.4	21	257
<b>Total</b>	<b>47</b>	<b>294</b>	<b>84</b>	<b>797</b>
<b>Percent of EUR Recovered</b>				
Ben Nevis		41.9%	31.5%	26.5%
Hibernia		0.0%	0.0%	0.0%
Jeanne d'Arc		3.5%	1.0%	0.5%
<b>Contingent Oil Resources</b>				
	10 <sup>6</sup> m <sup>3</sup>	million bbl	10 <sup>6</sup> m <sup>3</sup>	million bbl
Pool 2	3	19	4	32
Pool 3	29	181	40	296
<b>Total</b>	<b>32</b>	<b>200</b>	<b>44</b>	<b>328</b>
<b>Contingent Gas Resources</b>				
<b>Total</b>	10 <sup>9</sup> m <sup>3</sup>	Bscf	10 <sup>9</sup> m <sup>3</sup>	Bscf
	<b>9.2</b>	<b>325</b>	<b>12.7</b>	<b>451</b>
	10 <sup>9</sup> m <sup>3</sup>	Bscf	10 <sup>9</sup> m <sup>3</sup>	Bscf
	<b>19.4</b>	<b>689</b>		
<b>Contingent NGL Resources<sup>5</sup></b>				
<b>Total</b>	10 <sup>6</sup> m <sup>3</sup>	million bbl	10 <sup>6</sup> m <sup>3</sup>	million bbl
	<b>3</b>	<b>17</b>	<b>5</b>	<b>47</b>

<sup>1</sup> "Estimated Ultimate Recovery (EUR)" are those quantities of petroleum estimated, as of a given date, to be recoverable (Reserves) plus those quantities that have been already produced.

<sup>2</sup> "Contingent Resources" are volumes of hydrocarbons assessed to be technically recoverable that have not been delineated and have unknown economic viability. Gas, NGLs, and oil in not approved pools/underdeveloped fields are currently classified as resources.

<sup>3</sup> Produced EUR also include a small quantity of natural gas liquids.

<sup>4</sup> "Reserves" are those remaining quantities of petroleum anticipated to be commercially recoverable under a development plan to known accumulations from a given date.

<sup>5</sup> "Natural Gas Liquids" (NGLs) are derived from natural gas, which is the portion of petroleum that exists in either the gaseous phase or in solution in crude oil in natural underground reservoirs.