

**Estimated Ultimate Recovery (EUR)<sup>1</sup>/Contingent Resources<sup>2</sup> - Hibernia Field**

Reservoir	Proved		Proved and Probable		Proved Probable and Possible	
<b>Estimated Ultimate Recovery (EUR)</b>						
	10 <sup>6</sup> m <sup>3</sup>	million bbl	10 <sup>6</sup> m <sup>3</sup>	million bbl	10 <sup>6</sup> m <sup>3</sup>	million bbl
Hibernia	203.13	1278	216.57	1362	225.55	1419
Ben Nevis - Avalon	29.84	188	41.51	261	73	459
Catalina	0.73	4.6	3.37	21	11.49	72
<b>Total</b>	<b>233.7</b>	<b>1470</b>	<b>261.45</b>	<b>1644</b>	<b>310.04</b>	<b>1950</b>
<b>Cumulative Oil Production (as of March 31, 2022)<sup>3</sup></b>						
	10 <sup>6</sup> m <sup>3</sup>	million bbl				
Hibernia	172.6	1086				
Ben Nevis - Avalon	20.8	131				
Catalina	0.6	3.7				
<b>Total</b>	<b>194.0</b>	<b>1220</b>				
<b>Oil Reserves<sup>4</sup></b>						
	10 <sup>6</sup> m <sup>3</sup>	million bbl	10 <sup>6</sup> m <sup>3</sup>	million bbl	10 <sup>6</sup> m <sup>3</sup>	million bbl
Hibernia	30.5	192	44.0	276	52.9	333
Ben Nevis - Avalon	9.0	57	20.7	130	52.2	328
Catalina	0.14	0.89	2.8	17	10.9	69
<b>Total</b>	<b>39.7</b>	<b>250</b>	<b>67.4</b>	<b>424</b>	<b>116.0</b>	<b>730</b>
<b>Percent of EUR Recovered</b>						
Hibernia		85.0%		79.7%		76.5%
Ben Nevis - Avalon		69.7%		50.1%		28.5%
Catalina		80.5%		17.4%		5.1%
<b>Contingent Gas Resources</b>						
	10 <sup>9</sup> m <sup>3</sup>	Bscf	10 <sup>9</sup> m <sup>3</sup>	Bscf	10 <sup>9</sup> m <sup>3</sup>	Bscf
Hibernia	49.7	1764	57.7	2048	62.0	2199
Ben Nevis - Avalon	3.7	133	5.6	199	10.7	378
Catalina	2.0	71	3.0	106	4.0	142
<b>Total</b>	<b>55.4</b>	<b>1968</b>	<b>66.3</b>	<b>2353</b>	<b>76.6</b>	<b>2720</b>
<b>Contingent NGL Resources<sup>5</sup></b>						
	10 <sup>6</sup> m <sup>3</sup>	million bbl	10 <sup>6</sup> m <sup>3</sup>	million bbl	10 <sup>6</sup> m <sup>3</sup>	million bbl
Hibernia	19.5	123	33.4	210	37.8	238
Ben Nevis - Avalon	0.3	2	0.6	4	1.4	9
Catalina	1.3	8	1.8	11	2.5	16
<b>Total</b>	<b>21.1</b>	<b>133</b>	<b>35.8</b>	<b>225</b>	<b>41.7</b>	<b>262</b>

<sup>1</sup> "Estimated Ultimate Recovery (EUR)" are those quantities of petroleum estimated, as of a given date, to be recoverable (Reserves) plus those quantities that have been already produced.

<sup>2</sup> "Contingent Resources" are volumes of hydrocarbons assessed to be technically recoverable that have not been delineated and have unknown economic viability. Gas, NGLs, and oil in not approved pools/undeveloped fields are currently classified as resources.

<sup>3</sup> Produced EUR also include a small quantity of natural gas liquids.

<sup>4</sup> "Reserves" are those remaining quantities of petroleum anticipated to be commercially recoverable under a development plan to known accumulations from a given date.

<sup>5</sup> "Natural Gas Liquids" (NGLs) are derived from natural gas, which is the portion of petroleum that exists in either the gaseous phase or in solution in crude oil in natural underground reservoirs.