

Estimated Ultimate Recovery (EUR)¹/Contingent Resources¹ - North Amethyst Field

| Reservoir | Proved | | Proved and Probable | | Proved Probable and Possible | |
|---|--------------------------------|-------------|--------------------------------|-------------|--------------------------------|-------------|
| Estimated Ultimate Recovery (EUR) | | | | | | |
| | 10 ⁶ m ³ | million bbl | 10 ⁶ m ³ | million bbl | 10 ⁶ m ³ | million bbl |
| Ben Nevis - Avalon | 9.2 | 57.8 | 10.31 | 64.8 | 11.13 | 70.0 |
| Hibernia | 0.7 | 4.3 | 0.8 | 4.8 | 0.8 | 5.2 |
| Total | 9.9 | 62 | 11.1 | 70 | 12.0 | 75 |
| Cumulative Oil Production (as of January 31, 2024) ³ | | | | | | |
| | 10 ⁶ m ³ | million bbl | | | | |
| Ben Nevis - Avalon | 8.9 | 56 | | | | |
| Hibernia | 0.7 | 4 | | | | |
| Total | 9.6 | 61 | | | | |
| Oil Reserves ⁴ | | | | | | |
| | 10 ⁶ m ³ | million bbl | 10 ⁶ m ³ | million bbl | 10 ⁶ m ³ | million bbl |
| Ben Nevis - Avalon | 0.3 | 1.6 | 1.4 | 8.6 | 2.2 | 13.8 |
| Hibernia | 0.0 | 0.0 | 0.1 | 0.4 | 0.1 | 0.9 |
| Total | 0.2 | 1.6 | 1.4 | 9 | 2.3 | 15 |
| Percent of EUR Recovered | | | | | | |
| Ben Nevis - Avalon | 97.3% | | 86.7% | | 80.3% | |
| Hibernia | 100.3% | | 91.1% | | 83.4% | |
| Contingent Gas Resources | | | | | | |
| | 10 ⁹ m ³ | Bscf | 10 ⁹ m ³ | Bscf | 10 ⁹ m ³ | Bscf |
| Ben Nevis - Avalon | 2.0 | 71.2 | 2.3 | 81.6 | 2.6 | 90.9 |
| Hibernia | 0.4 | 14.3 | 0.5 | 16.5 | 0.5 | 18.7 |

¹ "Estimated Ultimate Recovery (EUR)" are those quantities of petroleum estimated, as of a given date, to be recoverable (Reserves) plus those quantities that have been already produced.

² "Contingent Resources" are volumes of hydrocarbons assessed to be technically recoverable that have not been delineated and have unknown economic viability. Gas, NGLs, and oil in not approved pools/undeveloped fields are currently classified as resources.

³ Produced EUR also include a small quantity of natural gas liquids.

⁴ "Reserves" are those remaining quantities of petroleum anticipated to be commercially recoverable under a development plan to known accumulations from a given date.

* NGL estimates have not been calculated

*Reference Document for definitions: Petroleum Resources Management System (PRMS) 2018.