



Last Updated: April 2, 2026

Estimated Ultimate Recovery (EUR)¹/Contingent Resources¹ - North Amethyst Field

Reservoir	Proved		Proved and Probable		Proved Probable and Possible	
Estimated Ultimate Recovery (EUR)						
	10 ⁶ m ³	million bbl	10 ⁶ m ³	million bbl	10 ⁶ m ³	million bbl
Ben Nevis - Avalon	9.2	57.8	10.31	64.8	11.13	70.0
Hibernia	0.8	4.8	0.8	5.0	0.9	5.5
Total	9.9	63	11.1	70	12.0	76
Cumulative Oil Production (as of February 28, 2026)³						
	10 ⁶ m ³	million bbl				
Ben Nevis - Avalon	9.1	57				
Hibernia	0.7	5				
Total	9.8	62				
Oil Reserves⁴						
	10 ⁶ m ³	million bbl	10 ⁶ m ³	million bbl	10 ⁶ m ³	million bbl
Ben Nevis - Avalon	0.1	0.8	1.2	7.8	2.1	13.0
Hibernia	0.0	0.2	0.1	0.5	0.2	1.0
Total	0.2	1.0	1.3	8	2.2	14
Percent of EUR Recovered						
Ben Nevis - Avalon		98.7%		88.0%		81.5%
Hibernia		95.2%		90.4%		81.9%
Contingent Gas Resources						
	10 ⁹ m ³	Bscf	10 ⁹ m ³	Bscf	10 ⁹ m ³	Bscf
Ben Nevis - Avalon	2.0	71.2	2.3	81.6	2.6	90.9
Hibernia	0.4	14.6	0.5	16.6	0.5	18.9

¹ "Estimated Ultimate Recovery (EUR)" are those quantities of petroleum estimated, as of a given date, to be recoverable (Reserves) plus those quantities that have been already produced.

² "Contingent Resources" are volumes of hydrocarbons assessed to be technically recoverable that have not been delineated and have unknown economic viability. Gas, NGLs, and oil in not approved pools/undeveloped fields are currently classified as resources.

³ Produced EUR also include a small quantity of natural gas liquids.

⁴ "Reserves" are those remaining quantities of petroleum anticipated to be commercially recoverable under a development plan to known accumulations from a given date.

* NGL estimates have not been calculated

*Reference Document for definitions: Petroleum Resources Management System (PRMS) 2018.