

Estimated Ultimate Recovery (EUR)<sup>1</sup>/Contingent Resources<sup>2</sup> - White Rose Field

Reservoir	Proved		Proved and Probable		Proved Probable and Possible	
Original Oil Reserves <sup>3</sup>						
	10 <sup>6</sup> m <sup>3</sup>	million bbl	10 <sup>6</sup> m <sup>3</sup>	million bbl	10 <sup>6</sup> m <sup>3</sup>	million bbl
Ben Nevis - Avalon	57.9	364	69.3	436	78.4	493
South Pool	42.1	265	45.7	287	48.6	306
Southern Extension Pool	3.3	21	4.1	26	4.5	28
West Pool	12.0	75	18.6	117	23.3	147
North Pool	0.5	3	0.9	6	2.0	13
Cumulative Oil Production (as of January 31, 2024) <sup>3</sup>						
	10 <sup>6</sup> m <sup>3</sup>	million bbl				
Ben Nevis - Avalon	42.6	268				
South Pool	37.2	234				
Southern Extension Pool	3.0	19				
West Pool	2.4	15				
North Pool	0.0	0				
Oil Reserves <sup>4</sup>						
	10 <sup>6</sup> m <sup>3</sup>	million bbl	10 <sup>6</sup> m <sup>3</sup>	million bbl	10 <sup>6</sup> m <sup>3</sup>	million bbl
Ben Nevis - Avalon	15.3	96	26.7	168	35.8	225
South Pool	4.9	31	8.5	54	11.4	72
Southern Extension Pool	0.3	2	1.1	7	1.5	9
West Pool	9.6	60	16.2	102	20.9	131
North Pool	0.5	3	0.9	6	2.0	13
Percent of EUR Recovered						
Ben Nevis - Avalon	73.5%		61.4%		54.3%	
South Pool	88.2%		81.3%		76.4%	
Southern Extension Pool	91.3%		73.5%		67.0%	
West Pool	20.0%		12.9%		10.3%	
North Pool	0.0%		0.0%		0.0%	
Contingent Oil Resources						
	10 <sup>6</sup> m3	million bbl	10 <sup>6</sup> m3	million bbl	10 <sup>6</sup> m3	million bbl
Hibernia Reservoir	2.1	13	3.4	22	5.5	35
Contingent Gas Resources						
	10 <sup>9</sup> m <sup>3</sup>	Bscf	10 <sup>9</sup> m <sup>3</sup>	Bscf	10 <sup>9</sup> m <sup>3</sup>	Bscf
Ben Nevis - Avalon	35.4	1258	42.2	1498	50.2	1781
South Pool	12.5	444	14.4	512	16.9	600
Southern Extension Pool	3.1	109	3.6	128	4.4	155
West Pool	14.8	526	17.4	618	19.8	704
North Pool	5.0	179	6.8	240	9.1	322
South Mara	3.9	138	8.6	302	16.3	580
Total	39.3	1396	50.8	1800	66.5	2361
Contingent NGL Resources <sup>5</sup>						
	10 <sup>6</sup> m <sup>3</sup>	million bbl	10 <sup>6</sup> m <sup>3</sup>	million bbl	10 <sup>6</sup> m <sup>3</sup>	million bbl
Ben Nevis - Avalon	6.0	37	7.2	45	8.5	54
South Pool	2.1	13	2.5	15	2.9	18
Southern Extension Pool	0.5	3	0.6	4	0.7	5
West Pool	2.5	16	3.0	19	3.4	21
North Pool	0.9	5	1.2	7	1.5	10
South Mara	0.7	4	1.5	10	3.0	19
Total	6.7	41	8.7	55	11.5	73

<sup>1</sup> "Estimated Ultimate Recovery (EUR)" are those quantities of petroleum estimated, as of a given date, to be recoverable (Reserves) plus those quantities that have been already produced.

<sup>2</sup> "Contingent Resources" are volumes of hydrocarbons assessed to be technically recoverable that have not been delineated and have unknown economic viability. Gas, NGLs, and oil in not approved pools/undeveloped fields are currently classified as resources.

<sup>3</sup> Produced EUR also include a small quantity of natural gas liquids.

<sup>4</sup> "Reserves" are those remaining quantities of petroleum anticipated to be commercially recoverable under a development plan to known accumulations from a given date.

<sup>5</sup> "Natural Gas Liquids" (NGLs) are derived from natural gas, which is the portion of petroleum that exists in either the gaseous phase or in solution in crude oil in natural underground reservoirs.

\*Reference Document for definitions: Petroleum Resources Management System (PRMS)2018.