Last Updated: April 30, 2024

Estimated Ultimate Recovery (EUR)[1]/Contingent Resources[2] - White Rose Field

Reservoir	Proved		Proved and Probable		Proved Probable and Possible	
Original Oil Reserves [3]	10^6m^3	million bbl	10^6m^3	million bbl	10^6m^3	million bbl
Ben Nevis - Avalon	**57.9**	***364***	**69.3**	***436***	**78.4**	***493***
South Pool	42.1	*265*	45.7	*287*	48.6	*306*
Southern Extension Pool	3.3	*21*	4.1	*26*	4.5	*28*
West Pool	12.0	*75*	18.6	*117*	23.3	*147*
North Pool	0.5	*3*	0.9	*6*	2.0	*13*

Cumulative Oil Production (as of March 31, 2024)[3]	10^6m^3	million bbl
Ben Nevis - Avalon	**42.6**	***268***
South Pool	37.2	*234*
Southern Extension Pool	3.0	*19*
West Pool	2.4	*15*
North Pool	0.0	*0*

Oil Reserves[4]	10^6m^3	million bbl	10^6m^3	million bbl	10^6m^3	million bbl
Ben Nevis - Avalon	**15.3**	***96***	**26.7**	***168***	**35.8**	***225***
South Pool	4.9	*31*	8.5	*54*	11.4	*72*
Southern Extension Pool	0.3	*2*	1.1	*7*	1.5	*9*
West Pool	9.6	*60*	16.2	*102*	20.9	*131*
North Pool	0.5	*3*	0.9	*6*	2.0	*13*

Percent of EUR Recovered			
Ben Nevis - Avalon	**73.5%**	**61.4%**	**54.3%**
South Pool	88.2%	81.3%	76.4%
Southern Extension Pool	91.3%	73.5%	67.0%
West Pool	20.0%	12.9%	10.3%
North Pool	0.0%	0.0%	0.0%

Contingent Oil Resources	10^6m3	million bbl	10^6m3	million bbl	10^6m3	million bbl
Hibernia Reservoir	2.1	*13*	3.4	*22*	5.5	*35*

Contingent Gas Resources	10^9m^3	Bscf	10^9m^3	Bscf	10^9m^3	Bscf
Ben Nevis - Avalon	**35.4**	***1258***	**42.2**	***1498***	**50.2**	***1781***
South Pool	12.5	*444*	14.4	*512*	16.9	*600*
Southern Extension Pool	3.1	*109*	3.6	*128*	4.4	*155*
West Pool	14.8	*526*	17.4	*618*	19.8	*704*
North Pool	5.0	*179*	6.8	*240*	9.1	*322*
South Mara	**3.9**	***138***	**8.6**	***302***	**16.3**	***580***
Total	**39.3**	***1396***	**50.8**	***1800***	**66.5**	***2361***

Contingent NGL Resources[5]	10^6m^3	million bbl	10^6m^3	million bbl	10^6m^3	million bbl
Ben Nevis - Avalon	**6.0**	***37***	**7.2**	***45***	**8.5**	***54***
South Pool	2.1	*13*	2.5	*15*	2.9	*18*
Southern Extension Pool	0.5	*3*	0.6	*4*	0.7	*5*
West Pool	2.5	*16*	3.0	*19*	3.4	*21*
North Pool	0.9	*5*	1.2	*7*	1.5	*10*
South Mara	**0.7**	***4***	**1.5**	***10***	**3.0**	***19***
Total	**6.7**	***41***	**8.7**	***55***	**11.5**	***73***

[1] "Estimated Ultimate Recovery (EUR)" are those quantities of petroleum estimated, as of a given date, to be recoverable (Reserves) plus those quantities that have been already produced.

[2] "Contingent Resources" are volumes of hydrocarbons assessed to be technically recoverable that have not been delineated and have unknown economic viability. Gas, NGLs, and oil in not approved pools/undeveloped fields are currently classified as resources.

[3] Produced EUR also include a small quantity of natural gas liquids.

[4] "Reserves" are those remaining quantities of petroleum anticipated to be commercially recoverable under a development plan to known accumulations fom a given date.

[5] "Natural Gas Liquids" (NGLs) are derived from natural gas, which is the portion of petroleum that exists in either the gaseous phase or in solution in crude oil in natural underground reservoirs.

***Reference Document for definitions: Petroleum Resources Management System (PRMS)2018.**