

Estimated Ultimate Recovery (EUR)¹/Contingent Resources² - White Rose Field

Reservoir	Proved		Proved and Probable		Proved Probable and Possible	
Original Oil Reserves³						
	10 ⁶ m ³	million bbl	10 ⁶ m ³	million bbl	10 ⁶ m ³	million bbl
Ben Nevis - Avalon	51.6	325	64.2	404	77.5	487
South Pool	36.4	229	41.2	259	47.4	298
Southern Extension Pool	2.7	17	3.5	22	4.8	30
West Pool	12.0	75	18.6	117	23.3	147
North Pool	0.5	3	0.9	6	2.0	13
Cumulative Oil Production (as of March 31, 2022)³						
	10 ⁶ m ³	million bbl				
Ben Nevis - Avalon	41.4	261				
South Pool	36.4	229				
Southern Extension Pool	2.7	17				
West Pool	2.3	15				
North Pool	0.0	0				
Oil Reserves⁴						
	10 ⁶ m ³	million bbl	10 ⁶ m ³	million bbl	10 ⁶ m ³	million bbl
Ben Nevis - Avalon	10.2	64	22.8	143	36.1	227
South Pool	0.0	0	4.8	30	11.0	69
Southern Extension Pool	0.0	0	0.8	5	2.1	13
West Pool	9.7	61	16.3	102	21.0	132
North Pool	0.5	3	0.9	6	2.0	13
Percent of EUR Recovered						
Ben Nevis - Avalon		80.3%		64.5%		53.5%
South Pool		100.0%		88.3%		76.8%
Southern Extension Pool		100.0%		77.0%		56.1%
West Pool		19.5%		12.6%		10.1%
North Pool		0.0%		0.0%		0.0%
Contingent Oil Resources						
	10 ⁶ m ³	million bbl	10 ⁶ m ³	million bbl	10 ⁶ m ³	million bbl
Hibernia Reservoir	2.1	13	3.4	22	5.5	35
Contingent Gas Resources						
	10 ⁹ m ³	Bscf	10 ⁹ m ³	Bscf	10 ⁹ m ³	Bscf
Ben Nevis - Avalon	65.7	2319	76.9	2716	91.1	3216
South Pool	15.4	545	18.7	660	22.8	806
Southern Extension Pool	3.7	131	4.4	155	5.4	190
West Pool	23.9	845	27.2	959	30.5	1075
North Pool	22.6	798	26.7	942	32.4	1145
South Mara	3.9	138	8.6	302	16.3	580
Total	69.6	2457	85.5	3018	107.4	3796
Contingent NGL Resources⁵						
	10 ⁶ m ³	million bbl	10 ⁶ m ³	million bbl	10 ⁶ m ³	million bbl
Ben Nevis - Avalon	8.9	56	13.1	82	28.2	178
South Pool	2.1	13	3.2	20	7.1	45
Southern Extension Pool	0.5	3	0.7	5	1.7	11
West Pool	3.2	20	4.6	29	9.4	59
North Pool	3.1	19	4.5	29	10.1	63
South Mara	0.7	4	1.5	10	3.0	19
Total	9.6	60	14.6	92	31.2	196

¹ "Estimated Ultimate Recovery (EUR)" are those quantities of petroleum estimated, as of a given date, to be recoverable (Reserves) plus those quantities that have been already produced.

² "Contingent Resources" are volumes of hydrocarbons assessed to be technically recoverable that have not been delineated and have unknown economic viability. Gas, NGLs, and oil in not approved pools/undeveloped fields are currently classified as resources.

³ Produced EUR also include a small quantity of natural gas liquids.

⁴ "Reserves" are those remaining quantities of petroleum anticipated to be commercially recoverable under a development plan to known accumulations from a given date.

⁵ "Natural Gas Liquids" (NGLs) are derived from natural gas, which is the portion of petroleum that exists in either the gaseous phase or in solution in crude oil in natural underground reservoirs.

*Reference Document for definitions: Petroleum Resources Management System (PRMS)2018.