

### Properties of Gas Bearing Reservoirs<sup>1</sup>

(Updated February 21, 2003)

Field	Wells Drilled	Water Gas Reservoir Depth (m)	Average Depth (m)	Net Gas Pay (m)	Porosity (%)	Test Rate (max) (10 <sup>3</sup> m <sup>3</sup> /d)	Liquid Content (m <sup>3</sup> /10 <sup>6</sup> m <sup>3</sup> )	Gas Gravity	Condensate Gravity (°API)	Pressure (kPaa)	Temp. (°C)
North Bjarni	1	150 Bjarni	2520	194	19	-	217	-	-	27551	94
Whiterose	4	119 Ben Nevis	3285	18	16	602	178	0.66	54-64	29875	102
		South Mara	2531	5	25	684	114	0.61	58	25510	100
Hibernia	10	80 Hibernia	3524	23	19	634	927	0.80	53.4	39754	95
		Catalina	3005	11	13	243	332	0.66	60	33294	83
Gudrid	1	300 Paleozoic	2720	64	10	567	35	0.64	50	30317	78
Bjarni	3	141 Bjarni	2266	86	20	567	217	0.67	55.9	24594	86
North Dana	1	221 Lower Tempest	4493	12	11	352	127	0.72	52.7	76704	153
Springdale	1	99 South Mara	1316	6	30	331	0	0.57		13268	51
Ben Nevis	1	100 Hibernia	4575	15	11	339	751	0.65	39	75800	130
		A Marker	2889	4	17	291	148	0.65	48.1	29560	93
South Mara	1	97 Ben Nevis	2930	27	17	396	247	0.66	57	29460	97
North Ben Nevis	2	100 Ben Nevis	3032	16	13	477	182	0.63	51.8	30820	94
Hopedale	1	550 Ordovician	1988	12	8	553	143	0.70	58.6	23385	66
		Bjarni	1951	11	11	402	123	0.67	60.1	23295	66
Snorri	1	141 Gudrid	2504	24	18	278	135	0.65	54	25240	74
Trave	1	138 Hibernia	2344	9	16	498	166	0.66	70	24090	79

<sup>1</sup> Properties quoted are average for the wells drilled through the gas zone.