



**WHITE ROSE DEVELOPMENT PLAN AMENDMENT APPLICATION**

**2010-06-24**

**CANADA-NEWFOUNDLAND AND LABRADOR OFFSHORE  
PETROLEUM BOARD**

**DECISION REPORT 2010.01**



The Canada-Newfoundland and Labrador Offshore Petroleum Board (the Board) met on June 24, 2010 to consider the “White Rose Development Plan Amendment, West White Rose – Pilot Scheme (October 2009)”, as submitted by Husky Oil Operations Limited on November 3, 2009, as well as supplemental information, submitted on March 23, 2010 and April 23, 2010. The Board was guided in its deliberation by a staff analysis of the Application.

The Board hereby approves the “White Rose Development Plan Amendment, West White Rose – Pilot Scheme (October 2009)” subject to the following conditions:

**Condition 1:**

Six months after first oil from the pilot scheme an interim report outlining the primary production results from the pilot producer must be submitted and accepted by the Board.

**Condition 2:**

No later than two years after first oil from the pilot scheme, the Proponent must provide a report, which is acceptable to the Board, on the analysis of the pilot pair results. This report will outline how the results relate to a better understanding of West White Rose pool in terms of recoverable reserve ranges and a depletion strategy.

**Condition 3:**

If reservoir performance and/or characteristics vary significantly from that predicted in the Proponent’s Application and/or if it is determined that the pilot scheme is adversely affecting potential petroleum recovery in the West White Rose pool, the Board may reassess the merits of the pilot pair scheme.

**Condition 4:**

The Proponent must not alter the pilot scheme as outlined in the Application without Board approval.

**Condition 5:**

Prior to initiating production from the West White Rose Pilot Scheme, a unitization agreement among licence holders for the White Rose Significant Discovery Area shall be submitted to the satisfaction of the Chief Conservation Officer.