

WHITE ROSE PRODUCTION VOLUME INCREASE

DEVELOPMENT PLAN

AMENDMENT APPLICATION

**CANADA-NEWFOUNDLAND AND LABRADOR
OFFSHORE PETROLEUM BOARD**

DECISION REPORT 2007.01

Husky Oil Operations Limited (Husky) has applied to the Canada-Newfoundland and Labrador Offshore Petroleum Board (Board) for an increase in the Annual Oil Production Rate (AOPR) for the White Rose project. Board Staff have reviewed the application and recommended that it be approved. The Board has approved the following:

The Board approves an increase in the AOPR to 50 Million Barrels, as follows:

- 1) The AOPR be immediately increased to 45.6 Million barrels.
- 2) The AOPR be increased to 50 Million barrels when the Board Chief Safety Officer (CSO) and Chief Conservation Officer (CCO) are satisfied that:
 - (a) The Maximum Safety Related Capacity (MSRC) is approved at 140,000 bopd, subject to the concurrence of the Certifying Authority (CA). Husky must ensure that the necessary controls are in place such that the MSRC of 140,000 bopd is not exceeded.
 - (b) The maximum total liquids processed by the Sea Rose FPSO shall not exceed 207,900 barrels per day unless otherwise approved by the CSO.
 - (c) Field performance testing must be conducted in a safe and controlled manner to confirm the feasibility of operating beyond the current approved rate of 125,000 bopd. This testing must be done in accordance with a testing program approved by the CA. The results of this testing program must be submitted to and accepted by the CSO and CCO prior to increasing production beyond 125,000 bopd.
 - (d) All necessary updates to the Sea Rose Safety Plan must be submitted to and approved by the CSO prior to increasing steady state production beyond 125,000 bopd.