

**Chief Safety Officer Decision (Regulatory Equivalence)**

**Date:** 05 May 2016

**C-NLOPB Reference:** 2016-RQ-0089

**Applicant:** Transocean Canada Drilling Services Ltd.

**Applicant Reference:** RQF 251

**Installation Name:** MODU Henry Goodrich

**Authority:** *Canada-Newfoundland and Labrador Atlantic Accord Implementation Act, subsection 151(1) & section 205.069*  
*Canada-Newfoundland and Labrador Atlantic Accord Implementation Newfoundland and Labrador Act, subsection 146(1) and section 201.66*

**Regulation:** *Subsection 59 (2) of the Newfoundland Offshore Petroleum Installation Regulations*

**Decision:**

The Chief Safety Officer accepts the Applicant's, the owner of the MODU Henry Goodrich, proposal to use dynamic analysis as outlined in DNVGL Standard, DNVGL-OS-E301 – Position Mooring for all mooring operations in lieu of the quasi-static analysis approach outlined in the Newfoundland Offshore Petroleum Installation Regulations provided that the Certifying Authority conducts an independent verification of the site specific mooring analysis and confirms compliance to the DNVGL-OS-E301 standard.

  
Chief Safety Officer