

Chief Safety Officer Decision
(Application for Substitution, Equivalency or Exemption)

Date: 18 September 2018

C-NLOPB Reference: 2018-RQ-0017

Applicant: Husky Energy

Applicant Reference: RQF-WR-0306

Installation Name: SeaRose FPSO

Authority: *Canada-Newfoundland and Labrador Atlantic Accord Implementation Act, subsection 151(1) & section 205.069*

Canada-Newfoundland and Labrador Atlantic Accord Implementation Newfoundland and Labrador Act, subsection 146(1) and section 201.66

Regulation: *Subsection 25(b) of the Newfoundland Offshore Petroleum Drilling and Production Regulations*

Decision:

The Chief Safety Officer accepts the Applicant's, the owner of the *SeaRose FPSO*, proposal to use predictive and condition based maintenance programs combined with Original Equipment Manufacturer (OEM) recommendations for the *SeaRose FPSO* safety critical equipment, as outlined in the Application, provided the OEM inspection and maintenance intervals are not exceeded. This is in lieu of the requirement to complete a comprehensive inspection on a 5 yearly basis as required by the *Newfoundland Offshore Petroleum Drilling and Production Regulations*.

This Decision is effective from the date of issuance herein until the earlier of:

- a) the date a Regulation referenced herein is repealed or the date a particular subsection that is the object of a substitution or exemption being granted hereby is amended or replaced, or
- b) the date on which the CSO and /or CCO (as applicable) revokes this Decision as a result of
 - i) any enforcement action by the Board related to this Decision or
 - ii) new information or analysis coming to light challenging the assessment upon which this Decision was based, including but not limited to any changes to commitments made by the Applicant in its application.

For greater certainty, Chief Safety Officer will no longer have authority under the *Accord Acts* to grant exemptions for Part III.1 transitional regulations once they are repealed.



Chief Safety Officer