

## <u>Chief Safety Officer Decision</u> (Application for Substitution, Equivalency, or Exemption)

**Date:** 2024-Feb-09 | 11:33:15 AM NST

**C-NLOPB Reference:** 2024-RQ-0005

**Applicant:** Stena Drilling Ltd.

**Applicant Reference:** DMAX-RQ-24-001 Rev 1

Installation Name: MV-Stena DrillMAX

**Authority:** Canada-Newfoundland and Labrador Atlantic Accord

Implementation Act, subsection 151(1) & section 205.069

Canada-Newfoundland and Labrador Atlantic Accord

*Implementation Newfoundland and Labrador Act*, subsection

146(1) and section 201.66

**Regulation:** Subsection 2(2) of the Newfoundland Offshore Petroleum

**Installations Regulations** 

**Decision:** 

The Chief Safety Officer approves the Applicant, the owner of the Stena DrillMAX, to classify hazardous areas in accordance with API RP 505 - Recommended Practice for Classification of Locations for Electrical Installations at Petroleum Facilities Classified as Class I, Zone 0, Zone 1 and Zone 2, DNV-OS-A101 – Safety Principles and Arrangements, DNV-OS-D201 – Electrical Installations and the International Maritime Organization Code for the Construction and Equipment of Mobile Offshore Drilling Units (IMO MODU Code) in lieu of the requirement in the Newfoundland Offshore Petroleum Installations Regulations to classify areas in accordance with API RP 500, Recommended Practice for Classification of Locations for Electrical Installations at Petroleum Facilities Classified as Class I, Division I and Division 2.

Docusigned by:

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Chief Safety Officer