



Chief Safety Officer Decision (Temporary Exemption)

Date: July 7, 2014

C-NLOPB Reference: 2014-RQ-0036

Applicant: Husky Oil Operations Limited

Applicant Reference: RQF WR 0241 Item 1

Installation Name: SeaRose FPSO

Authority: *Canada-Newfoundland Atlantic Accord Implementation Act, subsection 151(1)*

Canada-Newfoundland and Labrador Atlantic Accord Implementation Newfoundland and Labrador Act, subsection 146(1)

Regulation: *Subsection 22(2)h of the Newfoundland Offshore Petroleum Installations Regulations*

Decision:

The Chief Safety Officer authorizes the Applicant, the operator for the SeaRose FPSO a temporary exemption from the requirements for positioning half of the survival crafts to each of the sides of the installation for maintenance shutdown periods. The application has been approved subject to the following provisions:

1. The conditions outlined in the Transport Canada Marine Technical Review Board Decision 10789, dated June 19, 2013;
2. The conditions outlined in DNV's letter of concurrence MEACA483/PAME/24492-J-12591; dated June 27, 2014;
3. The commitments outlined in RQF-WR-0241 by the Applicant; dated June 24, 2014.

4. The Applicant must submit a request to the Chief Safety Officer and obtain his approval prior to each maintenance shutdown that requires an increase in personnel above the approved complement of 90 persons. Each request by the Applicant must include a description and schedule of shutdown activities. The complement of personnel onboard for the shutdown must not exceed 110 persons.
5. The Applicant must shut in, blow down and depressurize the subsea facilities and depressurize the topsides process equipment, prior to increasing the complement of the installation;
6. The Applicant must remove hydrocarbon inventories from cargo tanks with only residual amounts remaining, prior to increasing the complement of the installation. Tanks must be kept full of inert gas during the period of increased complement unless otherwise approved;
7. The Applicant must consider the additional risk to personnel due to icebergs during iceberg season;
8. The maximum complement is to revert to 90 persons and survival craft configuration must conform to regulatory requirements prior to the introduction or reintroduction of hydrocarbons and the Applicant must provide confirmation to the Chief Safety Officer prior to the introduction or reintroduction of hydrocarbons.



Chief Safety Officer