

## Chief Safety Officer Decision (Regulatory Exemption)

Date: July 19, 2013

C-NLOPB Reference: 2013-RQ-0033

Applicant: Husky Oil Operations Ltd

Applicant reference: **RQF-WR-0188** 

Installation name: SeaRose FPSO

**Authority:** Canada-Newfoundland Atlantic Accord Implementation Act,

subsection 151(1)

Canada-Newfoundland and Labrador Atlantic Accord Implementation Newfoundland and Labrador Act, subsection

146(1)

Subsection 22(2) of the Newfoundland Offshore Petroleum Regulation:

Installations Regulations.

Decision:

The Chief Safety Officer authorizes the Applicant, the operator for the SeaRose FPSO, a temporary exemption from the requirements for positioning half of the survival crafts to each of the sides of the installation during the 2013 maintenance shutdown period. The application has been approved subject to the following conditions:

- 1. The Applicant must shut in, blow down and de-pressure the subsea facilities and de-pressure the topsides' process equipment, prior to increasing the complement of the installation.
- 2. The Applicant must remove hydrocarbon inventories from cargo tanks with only residual amounts remaining, prior to increasing the complement of the installation. The fire and gas system must remain operational during the shutdown period.
- 3. The maximum complement is to revert to 90 and survival craft configuration must conform to regulatory requirements prior to the introduction or reintroduction of hydrocarbons and the Applicant must confirm this to the Chief Safety Officer prior to the introduction or reintroduction of hydrocarbons.