Updated November 24, 2023



2023	Operator	Number of Spills	Total Spill Mass (kg)
1st Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	1	125.000
	Cenovus Energy Inc.	0	1.340
2nd Quarter	HMDC		0.000
	Suncor Energy Inc.		0.000
	ExxonMobil Canada Properties		0.000
	Cenovus Energy Inc.		0.000
3rd Quarter	HMDC		0.000
	Suncor Energy Inc.		0.000
	ExxonMobil Canada Properties		0.000
	Cenovus Energy Inc.		0.000
4th Quarter	HMDC		
	Suncor Energy Inc.		
	ExxonMobil Canada Properties		
	Cenovus Energy Inc.		
Total		1	126.340

Explanatory Notes (1): Gas is reported in kg because the amount of hydrocarbon in 1 kg of gas is similar to the amount in 1 litre of crude oil. 1 kg of liquid methane is equal to approximately 1,474 L of gaseous methane at 15 °C and 101.325 kPa (standard conditions), but in the open environment that gas will dissolve in the water column or be dispersed into the atmosphere. (2) Information in this table is without prejudice to potential enforcement actions and should be considered as alleged facts where there has been no finding of fact by a court of law in a criminal, civil or administrative proceeding.

Updated November 16, 2022



Updated January 11, 2023

2022	Operator	Number of Spills	Total Spill Mass (kg
1st Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Cenovus Energy Inc.	0	0.000
2nd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Cenovus Energy Inc.	0	0.000
3rd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Cenovus Energy Inc.	0	0.000
4th Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Cenovus Energy Inc.	0	0.000
Total		0	0.000

Explanatory Notes (1): Gas is reported in kg because the amount of hydrocarbon in 1 kg of gas is similar to the amount in 1 litre of crude oil. 1 kg of liquid methane is equal to approximately 1,474 L of gaseous methane at 15 °C and 101.325 kPa (standard conditions), but in the open environment that gas will dissolve in the water column or be dispersed into the atmosphere. (2) Information in this table is without prejudice to potential enforcement actions and should be considered as alleged facts where there has been no finding of fact by a court of law in a criminal, civil or administrative proceeding.

Updated November 16, 2022



Updated March 14, 2022

2021	Operator	Number of Spills	Total Spill Mass (kg
1st Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations (Note 3)	0	0.000
2nd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
3rd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
4th Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
Total		0	0.000

Explanatory Notes (1): Gas is reported in kg because the amount of hydrocarbon in 1 kg of gas is similar to the amount in 1 litre of crude oil. 1 kg of liquid methane is equal to approximately 1,474 L of gaseous methane at 15 °C and 101.325 kPa (standard conditions), but in the open environment that gas will dissolve in the water column or be dispersed into the atmosphere. (2) Information in this table is without prejudice to potential enforcement actions and should be considered as alleged facts where there has been no finding of fact by a court of law in a criminal, civil or administrative proceeding. (3) The release of residual gas reported by Husky Oil on March 23, 2021 has been deemed to not be an incident and the reported mass has been removed.

Updated November 16, 2022



Updated May 13, 2021

2020	Operator	Number of Spills	Total Spill Mass (kg
1st Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
2nd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations (Note 3)	0	0.000
3rd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
4th Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
Total		0	0.000

Explanatory Notes (1): Gas is reported in kg because the amount of hydrocarbon in 1 kg of gas is similar to the amount in 1 litre of crude oil. 1 kg of liquid methane is equal to approximately 1,474 L of gaseous methane at 15 °C and 101.325 kPa (standard conditions), but in the open environment that gas will dissolve in the water column or be dispersed into the atmosphere. (2) Information in this table is without prejudice to potential enforcement actions and should be considered as alleged facts where there has been no finding of fact by a court of law in a criminal, civil or administrative proceeding. (3) The release of residual gas reported by Husky Oil on April 10, 2020 has been deemed to not be an incident and the reported mass has been removed. *Updated November 16, 2022* 



Updated February 6, 2020

2019	Operator	Number of Spills	Total Spill Mass (kg)
1st Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
2nd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	1	0.047
3rd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	2	0.047
4th Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
Total		3	0.094

Explanatory Notes (1): Gas is reported in kg because the amount of hydrocarbon in 1 kg of gas is similar to the amount in 1 litre of crude oil. 1 kg of liquid methane is equal to approximately 1,474 L of gaseous methane at 15 °C and 101.325 kPa (standard conditions), but in the open environment that gas will dissolve in the water column or be dispersed into the atmosphere. (2) Information in this table is without prejudice to potential enforcement actions and should be considered as alleged facts where there has been no finding of fact by a court of law in a criminal, civil or administrative proceeding. *Updated November 16, 2022* 



Updated January 15, 2019

2018	Operator	Number of Spills	Total Spill Mass (kg
1st Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
2nd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
3rd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
4th Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
Total		0	0.000

Explanatory Notes (1): Gas is reported in kg because the amount of hydrocarbon in 1 kg of gas is similar to the amount in 1 litre of crude oil. 1 kg of liquid methane is equal to approximately 1,474 L of gaseous methane at 15 °C and 101.325 kPa (standard conditions), but in the open environment that gas will dissolve in the water column or be dispersed into the atmosphere. (2) Information in this table is without prejudice to potential enforcement actions and should be considered as alleged facts where there has been no finding of fact by a court of law in a criminal, civil or administrative proceeding. *Updated November 16, 2022*