



## OIL SPILL INCIDENT DATA: CANADA NL OFFSHORE AREA 2022

(Spills greater than 1 litre volume)

Updated June 13, 2022

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
6	11	5.0	Hydraulic Oil	Suncor	Terra Nova	Subsea 7 Falcon	Main Crane Tugger Winch
Total Volume:		5.0					
Mean Volume:		5.0					
Median Volume:		5.0					

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## OIL SPILL INCIDENT DATA: CANADA NL OFFSHORE AREA 2021

(Spills greater than 1 litre volume)

Updated May 20, 2022

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
Total Volume:							
Mean Volume:							
Median Volume:							

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Note: There were no incidents over one litre to report this year.



## OIL SPILL INCIDENT DATA: CANADA NL OFFSHORE AREA 2020

(Spills greater than 1 litre volume)

Updated September 11, 2020

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
1	2	1.2	Crude Oil	Husky	WhiteRose	SeaRose FPSO	Subsea Control Module Hatch (Note 1)
7	19	320.0	Mixed Oils	HMDC	Hibernia	Hibernia Platform	Produced Water
Total Volume:		321.2					
Mean Volume:		160.6					
Median Volume:		160.6					

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Note 1: This Incident was not reported by Husky until June 9, 2020 and it is currently being reviewed.



## OIL SPILL INCIDENT DATA: CANADA NL OFFSHORE AREA 2019

(Spills greater than 1 litre volume)

Updated August 19, 2019

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
3	15-19	50.0	Crude Oil	Husky	South White Rose Extension Drill Centre	SeaRose FPSO	Subsea Flow Line
7	8	1.02	Crude Oil	Husky	South White Rose Extension Drill Centre	SeaRose FPSO	Subsea Flow Line
7	15	21.6	Crude Oil	Husky	South White Rose Extension Drill Centre	SeaRose FPSO	Subsea Flow Line
7	17	12,000.0	Crude Oil	HMDC	Hibernia	Hibernia Platform	Storage Cell
8	17	2,194.0	Crude Oil	HMDC	Hibernia	Hibernia Platform	Drains Tank Overflow
Total Volume:		14,266.6					
Mean Volume:		2,853.3					
Median Volume:		50.0					

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## OIL SPILL INCIDENT DATA: NL OFFSHORE AREA 2018

(Spills greater than 1 litre volume)

Updated December 28, 2018

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
4	27	28,000.0	Synthetic Based Mud	Suncor	Terra Nova	Transocean Barents	Overboard discharge line
7	29	20.0	Lubricating Oil	Suncor	Terra Nova	Terra Nova FPSO	Aft Center Thruster
8	1	4.0	Synthetic Based Mud	HMDC	Hibernia	Hibernia	Liquid Mud Hose
10	14	400.0	Hydraulic Oil	Husky	WhiteRose	SeaRose FPSO	Forward Fire Pump
11	16	250,000.0	Crude Oil	Husky	South White Rose Extension Drill Centre	SeaRose FPSO	Subsea Flow Line
12	24	10.0	Crude Oil	ExxonMobil	Hebron	Hebron Platform	Offloading System
Total Volume:		278,434.0					
Mean Volume:		46,405.7					
Median Volume:		210.0					

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## OIL SPILL INCIDENT DATA: NL OFFSHORE AREA 2017

(Spills greater than 1 litre volume)

Updated November 2, 2017

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
10	27	2.4	Synthetic Based Mud	ExxonMobil	Hebron	Hebron Platform	Pressure Testing of Blow Out Preventer
Total Volume:		2.4					
Mean Volume:		2.4					
Median Volume:		2.4					

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## OIL SPILL INCIDENT DATA: NL OFFSHORE AREA 2016

(Spills greater than 1 litre volume)

Updated April 27, 2016

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
3	1	2.0	Hydraulic Oil	Statoil	Fitzroya A-12Z	West Hercules	PROD Boom
Total Volume:		2.0					
Mean Volume:		2.0					
Median Volume:		2.0					

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## OIL SPILL INCIDENT DATA: NL OFFSHORE AREA 2015

(Spills greater than 1 litre volume)

Updated December 15, 2015

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
3	3	14,755.0	Synthetic Based Mud	Statoil	Bay de Nord P-78	West Hercules	Sheared drill string above BOP
4	9	143.0	Synthetic Based Mud	Hibernia	Hibernia South Extension	West Aquarius	Kill Choke Manifold on BOP
7	15	3.0	Diesel	Suncor	Terra Nova	Terra Nova FPSO	Bunkering Hose
Total Volume:		14,901.0					
Mean Volume:		4,967.0					
Median Volume:		143.0					

Note 1: Further investigation of the March 3, 2015 spill has resulted in a revision of the estimated spill volume from 14,000 litres to 14,755 litres.

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## OIL SPILL INCIDENT DATA: NL OFFSHORE AREA 2014

(Spills greater than 1 litre volume)

Updated December 9, 2014

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
1	18	10.0	Crude	HMDC	Hibernia	Hibernia Platform	Offloading System (HEV capping operations)
2	27	1,000.0	Synthetic Based Mud	HMDC	Hibernia	Hibernia Platform	"B" Annulus on B16-38 (Note 1:)
8	2	75.0	Synthetic Based Mud	Husky Energy	White Rose	GSF Grand Banks	Shaker #2
8	22	1.5	Seal Oil	HMDC	Hibernia	Hibernia Platform	"A" Gas Compressor (Note 2)
9	16	210.0	Hydraulic Oil	Husky Energy	White Rose	SeaRose FPSO	Forward fire pump cooling system (Note 3)
11	17	860.0	Synthetic Based Mud	Statoil	Bay de Verde F-67	West Hercules	Bunkering Hose (Note 4)
11	27	5.0	Hydraulic Oil	HMDC	Hibernia South Extension	West Aquarius	Direct Action Tensioning System
Total Volume:		2,161.5					
Mean Volume:		308.8					
Median Volume:		75.0					

Note 1: This event was originally classified as a unauthorized discharge but upon investigation it has been reclassified as a spill.

Note 2: Up to a maximum of 1400 litres of seal oil was discharged from the system but 1.5 litres was discharged to sea.

Note 3: Further investigation of the September 16, 2014 spill has resulted in a revision of the estimated spill volume from 200 litres to 210 litres.

Note 4: Further investigation of the November 17, 2014 spill has resulted in a revision of the estimated spill volume from 6,000 litres to 860 litres and from Synthetic Base Oil to Synthetic Based Mud.

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## OIL SPILL INCIDENT DATA: NL OFFSHORE AREA 2013

(Spills greater than 1 litre volume)

Updated January 17, 2014

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
4	3	32.3	Crude	Suncor	Terra Nova	Terra Nova FPSO	Produced Water Discharge (Note 1)
6	29	75.0	Cuttings Reinjection (CRI) Slops containing trace oil	HMDC	Hibernia	Hibernia Platform	CRI Piping System
8	15	211.0	Synthetic Based Mud	HMDC	Hibernia	Hibernia Platform	West liquid mud hose separated from its fitting at the manifold on M42W
9	27	15.6	Oily Water	Suncor	Terra Nova	Terra Nova FPSO	Backfilled Drain Box Line
9	28	12.0	Synthetic Based Mud	Husky	White Rose	GSF Grand Banks	Lower packer failure
11	21	120.0	Lube Oil-Turboflo 32	Suncor	Terra Nova	Terra Nova FPSO	Compressor
12	18	10.0	Crude Oil	HMDC	Hibernia	Hibernia Platform	Offloading System
12	27-31	6,000.0	Crude Oil	HMDC	Hibernia	Hibernia Platform	Offloading System (Note 2)
Total Volume:		6,475.9					
Mean Volume:		809.5					
Median Volume:		53.7					

Note 1: Further investigation of the April 3, 2013 spill has resulted in a revision of the estimated spill volume from 40.0 to 32.3 litres.

Note 2: Reported by operator as 6000L between December 27, 2013 and January 1, 2014 inclusive. For more information please see

<http://www.cnlopb.nl.ca/incidents.shtml>

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## OIL SPILL INCIDENT DATA: NL OFFSHORE AREA 2012

(Spills greater than 1 litre volume)

Updated February 13, 2013

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
1	4	2.0	Crude	HMDC	Hibernia	Hibernia	Coupling heads of north offloading system and MV Kometik
5	16	3.6	Mixed Oils	Husky	White Rose	SeaRose	SeaRose FPSO disconnection from spider buoy
9	14	4.5	Mixed Oils	HMDC	Hibernia	Hibernia	Drain Box Overflowed on M21 East
11	26	27.7	Synthetic Based Mud	Husky	White Rose	GSF Grand Banks	Upper packer failure
Total Volume:		37.8					
Mean Volume:		9.5					
Median Volume:		4.1					

Note 1: Further investigation of the November 26, 2012 spill has resulted in a revision of the estimated spill volume from 45.0 to 27.7 litres.

Note 2: Further investigation of the May 16, 2012 spill has resulted in a revision of the oil type from Crude to Mixed Oils

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## OIL SPILL INCIDENT DATA: NL OFFSHORE AREA 2011

(Spills greater than 1 litre volume)

Updated August 13, 2013

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
1	8	184.0	Thruster Seal Oil	Suncor	Terra Nova	Terra Nova FPSO	Aft Starboard Thruster (Note 1)
1	13	40.3	Thruster Seal Oil	Suncor	Terra Nova	Terra Nova FPSO	Aft Starboard Thruster (Note 2)
1	19	2,087.0	Synthetic Based Mud	Suncor	Ballicatters M-96Z	Henry Goodrich	BOP Kill Line
1	20	42.0	Thruster Seal Oil	Suncor	Terra Nova	Terra Nova FPSO	Aft Starboard Thruster (Note 3)
1	22	12.6	Thruster Seal Oil	Suncor	Terra Nova	Terra Nova FPSO	Aft Starboard Thruster (Jan. 20-22)
1	23	12.6	Thruster Seal Oil	Suncor	Terra Nova	Terra Nova FPSO	Aft Starboard Thruster (Jan. 22-23)
1	26	12.6	Thruster Seal Oil	Suncor	Terra Nova	Terra Nova FPSO	Aft Starboard Thruster (Jan. 23-26)
1	27	12.6	Thruster Seal Oil	Suncor	Terra Nova	Terra Nova FPSO	Aft Starboard Thruster (Jan. 26-27)
1	29	16.8	Thruster Seal Oil	Suncor	Terra Nova	Terra Nova FPSO	Aft Starboard Thruster (Jan. 27-29)
2	2	10.0	Thruster Seal Oil	Suncor	Terra Nova	Terra Nova FPSO	Aft Starboard Thruster (Jan. 29 - Feb. 2)
2	4	8.4	Thruster Seal Oil	Suncor	Terra Nova	Terra Nova FPSO	Aft Starboard Thruster (Feb. 2-4)
2	7	16.8	Thruster Seal Oil	Suncor	Terra Nova	Terra Nova FPSO	Aft Starboard Thruster (Feb. 4-7)
2	8	16.8	Thruster Seal Oil	Suncor	Terra Nova	Terra Nova FPSO	Aft Starboard Thruster
2	10	9.2	Thruster Seal Oil	Suncor	Terra Nova	Terra Nova FPSO	Aft Starboard Thruster (Feb. 8-10)
2	12	12.6	Thruster Seal Oil	Suncor	Terra Nova	Terra Nova FPSO	Aft Starboard Thruster (Feb 10-12)
2	13	10.9	Thruster Seal Oil	Suncor	Terra Nova	Terra Nova FPSO	Aft Starboard Thruster
2	14	12.6	Thruster Seal Oil	Suncor	Terra Nova	Terra Nova FPSO	Aft Starboard Thruster
2	16	11.7	Thruster Seal Oil	Suncor	Terra Nova	Terra Nova FPSO	Aft Starboard Thruster (Feb. 14-16)
2	17	6.0	Hydraulic Oil	Suncor	Terra Nova	Terra Nova FPSO	Starboard Prod Boom Hydraulic Ram Reservoir
2	17	10.9	Thruster Seal Oil	Suncor	Terra Nova	Terra Nova FPSO	Aft Starboard Thruster
2	18	4.0	Hydraulic Oil	Suncor	Terra Nova	Terra Nova FPSO	Starboard Prod Boom Hydraulic Ram Reservoir
2	19	11.8	Thruster Seal Oil	Suncor	Terra Nova	Terra Nova FPSO	Aft Starboard Thruster (Feb. 18-19)
2	21	21.0	Thruster Seal Oil	Suncor	Terra Nova	Terra Nova FPSO	Aft Starboard Thruster (Feb. 20-21)
2	23	12.6	Thruster Seal Oil	Suncor	Terra Nova	Terra Nova FPSO	Aft Starboard Thruster (Feb. 22-23)
2	25	8.4	Thruster Seal Oil	Suncor	Terra Nova	Terra Nova FPSO	Aft Starboard Thruster (Feb. 24-25)
3	14	5	Synthetic Based Mud	Suncor	Ballicatters M-96Z	Henry Goodrich	Drill String
3	28	26,400.0	Synthetic Based Mud	Suncor	Ballicatters M-96Z	Henry Goodrich	Mud Pits
4	15	9.0	Synthetic Based Mud	Suncor	Ballicatters M-96Z	Henry Goodrich	Drill String
5	18	4.0	Processed oil and flushing water	HMDC	Hibernia	Hibernia	Drain Box in M31W
6	15	3.5	Hydraulic Oil	Suncor	Terra Nova	Henry Goodrich	O Ring Failure on ROV

7	4	25.0	Crude	HMDC	Hibernia	Hibernia	Hazardous Drains Tank
7	5	2.0	Crude	HMDC	Hibernia	Hibernia	Hazardous Drains Tank
8	9	40.0	Hydraulic Oil	Statoil	Mizzen	Henry Goodrich	ROV Hydraulic Failure
9	17	1.4	Crude	HMDC	Hibernia	Hibernia	North Loading Station during commissioning
9	20	4000.0	Synthetic Based Mud	Husky	White Rose	GSF Grand Banks	Mud System (Note 4)
10	13	600.0	Synthetic Based Mud	Husky	White Rose	GSF Grand Banks	Riser Slip Joint
10	20	241.0	Synthetic Based Mud	Statoil	Fiddlehead D-83	Henry Goodrich	Wellhead Connector Weep Hole
Total Volume:		33,935.1					
Mean Volume:		917.2					
Median Volume:		12.6					

NOTE:

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Note 1: Loss occurred from December 22, 2010 to January 8.

Note 2: Loss occurred from January 8 to 13.

Note 3: Loss occurred from January 14 to 20.

Note 4: Further investigation of the September 20, 2011 spill has resulted in a revision of the estimated spill volume from 5000 to 4000 litres.

A spill of 33 litres on May 19, 2011 has been removed from this sheet as it is under the jurisdiction of Transport Canada.

Note 5: An incident on December 16, 2011 previously reported as a spill of 110 L lubricating oil from the Sea Rose FPSO has been removed, as C-NLOPB staff have determined the substance discharged was not petroleum as defined by the Accord Acts and therefore the incident is not a spill.

Note 6: A spill on January 7, 2011 has been reclassified as a nonhydrocarbon event.







### OIL SPILL INCIDENT DATA: NL OFFSHORE AREA 2010

(Spills greater than 1 litre volume)

Updated May 24, 2011

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
6	23	15.0	Hydrocarbon	HMDC	Hibernia	Hibernia	M45 Gen Hall MPG
7	27	2.7	Hydraulic Oil	Chevron	Orphan Basin	Stena Carron	ROV
8	3	2.6	Crude	HMDC	Hibernia	Hibernia	North Offloading System
12	21	165.0	Lubricating Oil (Note:1)	Suncor	Terra Nova	Terra Nova FPSO	Aft thruster of the Terra Nova FPSO
Total Volume:		185.3					
Mean Volume:		46.3					
Median Volume:		8.9					

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Note:1 the loss of oil was first noted on September 22 and the loss occurred from September 22 to December 21.





## OIL SPILL INCIDENT DATA: NL OFFSHORE AREA 2009

(Spills greater than 1 litre volume)

Updated January 20, 2010

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source						
2	4	5.0	Crude	Husky	White Rose	SeaRose FPSO	Offloading Hose						
3	5	6.1	Hydrocarbon	StatoilHydro	Mizzen 0-16	Henry Goodrich	Flare						
3	13	2.0	Hydraulic Oil	Husky	White Rose	GSF Grand Banks	ROV						
3	15	2.0	Water & grease	StatoilHydro	Mizzen 0-16	Henry Goodrich	Runoff from equipment washdown						
4	28	100.0	Crude	Husky	White Rose	SeaRose FPSO	Offloading Hose						
5	3	75.7	Crude	Husky	White Rose	SeaRose FPSO	Offloading Hose						
5	31	5.0	Oily Water	HMDC	Hibernia	Hibernia	Drains System						
6	22	15.0	Hydraulic Oil	Petro-Canada	Terra Nova	Henry Goodrich	ROV						
7	5	3.0	Mixed Oil	HMDC	Hibernia	Hibernia	Drains System						
11	13	65.0	Hydrocarbon	HMDC	Hibernia	Hibernia	Piping in M11 area						
11	24	9.5	Crude	HMDC	Hibernia	Hibernia	Drain box overflowed in M14 E						
<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 15%;">Total Volume:</td> <td style="text-align: right;">288.3</td> </tr> <tr> <td>Mean Volume:</td> <td style="text-align: right;">26.2</td> </tr> <tr> <td>Median Volume:</td> <td style="text-align: right;">6.1</td> </tr> </table>								Total Volume:	288.3	Mean Volume:	26.2	Median Volume:	6.1
Total Volume:	288.3												
Mean Volume:	26.2												
Median Volume:	6.1												

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## OIL SPILL INCIDENT DATA: NL OFFSHORE AREA 2008

(Spills greater than 1 litre volume)

Updated September 8, 2014

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
1	14	50.0	Lubricating Oil	Husky	White Rose	SeaRose FPSO	Stern Tubes
1	20	2.0	Jet Fuel	Petro-Canada	Terra Nova	Terra Nova FPSO	Helideck
2	4	140.0	Crude	Petro-Canada	Terra Nova	Terra Nova FPSO	Crude Metering System
4	5	100.0	Synthetic Based Mud	HMDC	Hibernia	Hibernia	Hose from Vessel
4	14	107.0	Lubricating Oil	Husky	White Rose	SeaRose FPSO	Stern Tubes
6	13	6.2	Lubricating Oil	Husky	White Rose	SeaRose FPSO	Stern Tubes
6	19	10.8	Lubricating Oil	Husky	White Rose	SeaRose FPSO	Stern Tubes
7	4	4.2	Lubricating Oil	Husky	White Rose	SeaRose FPSO	Stern Tubes
8	9	2.0	Crude	HMDC	Hibernia	Hibernia Platform	OLS Coupler - North
8	15	8.6	Crude	Husky	White Rose	SeaRose FPSO	Loading Coupler
9	9	4,470.0	Crude	Husky	White Rose	SeaRose FPSO	Offloading System
11	15	3.5	Crude	HMDC	Hibernia	Hibernia	South OLS Hose
11	18	4.0	Crude	HMDC	Hibernia	Hibernia	South OLS Hose
Total Volume:		4,908.3					
Mean Volume:		377.6					
Median Volume:		8.6					

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## OIL SPILL INCIDENT DATA: NL OFFSHORE AREA 2007

(Spills greater than 1 litre volume)

Updated January 31, 2008

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
1	5	28.0	Lubricating Oil	Husky	White Rose	SeaRose FPSO	Stern Tubes
1	28	74,000.0	Synthetic Based Mud	Chevron	Orphan Basin	Eirik Raude	Marine Riser
11	4	1,089.0	Synthetic Based Mud	Husky	White Rose	GSF Grand Banks	Kill line
11	6	5.0	Oily Water	Husky	White Rose	SeaRose FPSO	Drains
12	21	60.0	Lubricating Oil	Husky	White Rose	SeaRose FPSO	Stern Tubes
Total Volume:		75,182.0					
Mean Volume:		15,036.4					
Median Volume:		60.0					

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## OIL SPILL INCIDENT DATA: NL OFFSHORE AREA 2006

(Spills greater than 1 litre volume)

Updated December 28, 2006

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
1	29	300.0	Crude	HMDC	Hibernia	Hibernia Platform	Produced water system
4	21	303.0	Crude	Petro-Canada	Terra Nova	Terra Nova FPSO	Closed drains tank.
6	17	2.0	Crude	Petro-Canada	Terra Nova	Terra Nova FPSO	Spider Buoy
8	13	10.0	Synthetic Based Mud	Petro-Canada	Terra Nova		Well Annulus
8	15	2.0	Hydraulic Oil	Chevron	Orphan Basin	Eirik Raude	ROV
8	19	4.0	Hydraulic Oil	Chevron	Orphan Basin	Eirik Raude	ROV
9	16	600.0	Synthetic Based Mud	Chevron	Orphan Basin	Eirik Raude	Slip Joint
9	21	10.0	Hydraulic Oil	Chevron	Orphan Basin	Eirik Raude	Hydraulic Control Panel fitting
10	14	3,000.0	Synthetic Based Mud	Petro-Canada	Terra Nova	Henry Goodrich	Riser slip joint
12	7	20.0	Synthetic Based Mud	Husky	White Rose	GSF Grand Banks	Bunkering Hose
12	21	2.0	Hydraulic Oil	Husky	White Rose	GSF Grand Banks	Hydraulic Hose
Total Volume:		4,253.0					
Mean Volume:		386.6					
Median Volume:		10.0					

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## OIL SPILL INCIDENT DATA: NL OFFSHORE AREA 2005

(Spills greater than 1 litre volume)

Created October 30, 2006

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
1	24	4.0	Hydraulic Oil	Husky	White Rose	GSF Grand Banks	ROV
2	21	10.0	Hydraulic Oil	Husky	White Rose	GSF Grand Banks	ROV
3	13	3.0	Crude	HMDC	Hibernia	Hibernia platform	North OLS coupling head
3	13	5.0	Hydraulic Oil	Husky	White Rose	GSF Grand Banks	ROV
3	21	2.0	Crude	HMDC	Hibernia	Hibernia platform	Hazardous Drains Tank
4	4	4,030.0	Synthetic Based Mud	Husky	White Rose	GSF Grand Banks	Riser slip joint
4	20	1.2	Hydraulic Oil	Husky	White Rose	GSF Grand Banks	
4	25	140.0	Mixed Oil	HMDC	Hibernia	Hibernia Platform	Hazardous Drains Tank
8	24	3.0	Crude	Husky	White Rose	GSF Grand Banks	Flare
10	9	9.0	Crude	Husky	White Rose	GSF Grand Banks	Flare
11	11	1.5	Hydraulic Oil	Husky	White Rose	GSF Grand Banks	ROV
12	1	2.0	Hydraulic Oil	Husky	White Rose	GSF Grand Banks	ROV
Total Volume:		4,210.7					
Mean Volume:		350.9					
Median Volume:		3.5					

**NOTE:**

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**OIL SPILL INCIDENT DATA: NL OFFSHORE AREA 2004**

(Spills greater than 1 litre volume)

Updated September 8, 2014

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
2	4	3.1	Condensate	Petro-Canada	Terra Nova	Henry Goodrich	Flare
2	5	3.0	Hydraulic Oil	Husky	White Rose	Glomar Grand Banks	ROV
2	18	2,496.0	Synthetic Based Mud	Husky	White Rose	Glomar Grand Banks	Slip Joint
2	26	4.0	Hydraulic Oil	Husky	White Rose	Glomar Grand Banks	ROV
3	19	9,000.0	Synthetic Based Mud	Petro-Canada	Terra Nova	Henry Goodrich	Sand Trap
5	20	4.0	Hydraulic Oil	Husky	White Rose	Glomar Grand Banks	ROV
5	20	11.0	Hydraulic Oil	Husky	White Rose	Glomar Grand Banks	ROV
7	19	2.0	Synthetic Base Fluid	Husky	White Rose	Glomar Grand Banks	Cement pump
7	19	3.0	Diesel	Husky	White Rose	Glomar Grand Banks	Flare
7	20	93.0	Crude	Husky	White Rose	Glomar Grand Banks	Flare
7	21	6.0	Crude	Husky	White Rose	Glomar Grand Banks	Flare
7	21	3.0	Crude	Husky	White Rose	Glomar Grand Banks	Flare
7	22	3.0	Crude	Husky	White Rose	Glomar Grand Banks	Flare
7	25	5.0	Crude	Husky	White Rose	Glomar Grand Banks	Flare
8	14	3.8	Condensate	Petro-Canada	Terra Nova	FPSO	HP flare KO drum
8	22	2.0	Hydraulic Oil	Husky	White Rose	Glomar Grand Banks	ROV
10	3	30.0	Hydraulic Oil	Husky	White Rose	Glomar Grand Banks	ROV
10	15	6.0	Hydraulic Oil	Husky	White Rose	GSF Grand Banks	ROV
10	16	4.0	Hydraulic Oil	Husky	White Rose	GSF Grand Banks	ROV
10	21	96,600.0	SBM	Husky	White Rose	GSF Grand Banks	Diverter line
10	27	4.0	Hydraulic Oil	Husky	White Rose	GSF Grand Banks	ROV
11	21	165,000.0	Crude	Petro-Canada	Terra Nova	FPSO	PW separation process
11	25	400.0	Crude	Petro-Canada	Terra Nova	Henry Goodrich	Flare
12	14	5.0	synthetic Based Mud	Petro-Canada	Terra Nova	Henry Goodrich	Shale Shakers
12	20	303.0	Crude	Petro-Canada	Terra Nova	FPSO	Produced water disposal cassion.
12	31	5.0	Mixed Oil	HMDC	Hibernia	Hibernia platform	Process area Hazardous drains tank
Total Volume:		273,998.9					
Mean Volume:		10,538.4					
Median Volume:		5.0					

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\* The investigation into the December 20, 2004 spill concluded that, when the discharge of produced water resumed on this day, crude that was trapped in the cassion when production was shut down after the November 21, 2004 spill, was flushed out of the cassion with the produced water. This event is related to the crude that was spilled on November 21, 2004 and is not considered a separate spill event.

**OIL SPILL INCIDENT DATA: NL OFFSHORE AREA 2003**

(Spills greater than 1 litre volume)

Updated September 11, 2014

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source	
1	28	23,700.0	Synthetic Based Mud	HMDC	Hibernia	Hibernia Platform	Shakers	
2	10	100.0	Diesel	Petro-Canada	Mizzen L11	Eirik Raude	Bulk Transfer Hose	
2	18	200.0	Hydraulic Oil	Petro-Canada	Terra Nova	Henry Goodrich	Hydraulic line	
5	28	4,400.0	Synthetic Based Mud	Petro-Canada	Tuckamore B-27	Eirik Raude	Slip Joint	
7	21	5.0	Crude	Petro-Canada	Terra Nova	Henry Goodrich	Pressure Relief Valve	
7	27	40.0	Hydraulic Oil	Husky	White Rose F-04	Glomar Grand Banks	ROV	
7	30	7.0	Hydraulic Oil	Husky	White Rose F-04	Glomar Grand Banks	ROV	
8	5	6.0	Crude	Petro-Canada	Terra Nova	FPSO	Cargo handling Line	
8	17	12.0	Hydraulic Oil	HMDC	Hibernia	Hibernia Platform	West Crane	
10	1	5.0	Hydraulic Oil	Husky	White Rose	Glomar Grand Banks	ROV	
10	1	8.0	Hydraulic Oil	Husky	White Rose	Glomar Grand Banks	ROV	
10	13	2,000.0	Synthetic Based Mud	Petro-Canada	Terra Nova	Henry Goodrich	Slip Joint	
11	26	2.0	Synthetic Base Fluid	Petro-Canada	Terra Nova	Henry Goodrich	Shakers	
12	13	925.0	Well bore fluids	Petro-Canada	Terra Nova	Henry Goodrich	Flare	
12	22	3.0	Hydraulic Oil	Petro-Canada	Terra Nova	Henry Goodrich	Not identified	
12	27	3.8	Hydraulic Oil	Petro-Canada	Terra Nova	Henry Goodrich	ROV	
Total Volume:		31,416.8						
Mean Volume:		1,963.6						
Median Volume:		10.0						

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## OIL SPILL INCIDENT DATA: NL OFFSHORE AREA 2002

(Spills greater than 1 litre volume)

Created October 30, 2006

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
2	9	12,000.0	Synthetic Based Mud	Petro-Canada	Terra Nova	Henry Goodrich	Riser Slip Joint
2	26	2.5	Crude	Petro-Canada	Terra Nova	FPSO	Flare
3	27	1.1	Unidentified Oil	Petro-Canada	Terra Nova	FPSO	Unknown
6	6	2.0	Crude	Petro-Canada	Terra Nova	Henry Goodrich	Flare
6	11	10.0	Diesel	Petro-Canada	Terra Nova	FPSO	Bulk Transfer Hose
7	16	250.0	Synthetic Based Fluid	Petro-Canada	Terra nova	Henry Goodrich	Bulk Transfer Hose
9	20	10.0	Condensate	Petro-Canada	Terra Nova	Henry Goodrich	Flare
Total Volume:		12,275.6					
Mean Volume:		1,753.7					
Median Volume:		10.0					

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## OIL SPILL INCIDENT DATA: NL OFFSHORE AREA 2001

(Spills greater than 1 litre volume)

Updated September 8, 2014

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
1	4	3.0	Hydraulic Oil	HMDC	Hibernia	Hibernia Platform	Crane break system
1	27	5,000.0	Synthetic Based Mud	Petro-Canada	Terra Nova	Henry Goodrich	Solids control centrifuge
1	31	600.0	Synthetic Base Fluid	Petro-Canada	Terra Nova	Henry Goodrich	Bulk transfer hose
6	10	3.0	Diesel and brine slurry	Petro-Canada	Terra Nova	Henry Goodrich	Shale shaker
7	7	2.0	Diesel	HMDC	Hibernia	Hibernia Platform	Bulk transfer hose
9	25	100.0	Hydraulic Oil	HMDC	Hibernia	Hibernia Platform	Crane Oil Cooler
10	20	5.0	Hydraulic Oil	Petro-Canada	Terra Nova	Henry Goodrich	Crane
10	21	3.0	Mixed Oil	HMDC	Hibernia	Hibernia Platform	Process Area Hazardous Drains tank
11	5	10.0	Hydraulic Oil	Petro-Canada	Terra Nova	Henry Goodrich	Crane
Total Volume:		5,726.0					
Mean Volume:		636.2					
Median Volume:		5.0					

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## OIL SPILL INCIDENT DATA: NL OFFSHORE AREA 2000

(Spills greater than 1 litre volume)

Created October 30, 2006

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
1	20	100.0	Synthetic Based Mud	HMDC	Hibernia	Hibernia Platform	Shale shaker
2	29	750.0	Synthetic Based Mud	HMDC	Hibernia	Hibernia Platform	Shale shaker
3	23	1,100.0	Synthetic Based Mud	HMDC	Hibernia	Hibernia Platform	Shale shaker
5	23	160.0	Crude	Chevron	Hebron M-04	Glomar Grand Banks	Flare
9	1	2.0	Condensate	HMDC	Hibernia	Hibernia Platform	Flare
9	1	1,830.0	Synthetic Based Mud	Petro-Canada	Terra Nova	Henry Goodrich	Shale shaker
10	3	920.0	Synthetic Based Mud	HMDC	Hibernia	Hibernia Platform	Shale shaker
10	25	60.0	Crude	Petro-Canada	Terra Nova	Henry Goodrich	Flare
Total Volume:		4,922.0					
Mean Volume:		615.3					
Median Volume:		455.0					

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## OIL SPILL INCIDENT DATA: NL OFFSHORE AREA 1999

(Spills greater than 1 litre volume)

Updated June 18, 2007

(Page 1 of 2)

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
1	6	30.0	Mixed Oil	Petro-Canada [JBO]	Hebron D-94	Glomar Grand Banks	Unknown
1	15	1,500.0	Synthetic Based Mud	HMDC	Hibernia	Hibernia Platform	Shale chutes
2	12	2.0	Synthetic Base Fluid	HMDC	Hibernia	Hibernia Platform	Process area open hazardous drains system
2	13	20.0	Jet	HMDC	Hibernia	Hibernia Platform	Helideck drains
2	15	160.0	Diesel and formation fluids	Petro-Canada [JBO]	Hebron D-94	Glomar Grand Banks	Flare
2	18	508.0	Diesel and formation fluids	Petro-Canada [JBO]	Hebron D-94	Glomar Grand Banks	Flare
2	18	2.0	Diesel and formation fluids	Petro-Canada [JBO]	Hebron D-94	Glomar Grand Banks	Flare
2	18	5.0	Hydraulic oil	Petro-Canada [JBO]	Hebron D-94	Glomar Grand Banks	Crane hydraulic oil cooler
2	20	160.0	Diesel and formation fluids	Petro-Canada [JBO]	Hebron D-94	Glomar Grand Banks	Flare
2	22	5.0	Unidentified Oil	HMDC	Hibernia	Hibernia Platform	Sea water return - precise source not identified
3	16	5.0	Crude	HMDC	Hibernia	Hibernia Platform	South Offshore Loading System coupling head
3	23	40.0	Hydraulic Oil	HMDC [JBO]	South Nautilus H-09	Glomar Grand Banks	Hydraulic hose break
3	24	10.0	Diesel	HMDC	Hibernia	Hibernia Platform	Diesel fuel filter
4	2	5.0	Synthetic Base Fluid	HMDC	Hibernia	Hibernia Platform	High level of fluid retained on cuttings
4	4	3.0	Synthetic Base Fluid	HMDC	Hibernia	Hibernia Platform	Synthetic fluid in exhaust gas from shakers coalescing on loading hoses and dripping into sea
4	5	5.0	Hydraulic Oil	HMDC [JBO]	South Nautilus H-09	Glomar Grand Banks	Leak from watertight door hydraulic system
4	30	2,000.0	SBM	HMDC	Hibernia	Hibernia Platform	Shale chutes
5	5	10.0	Crude	Chevron [JBO]	Ben Nevis L-55	Glomar Grand Banks	Flare
5	5	250.0	Crude	Chevron [JBO]	Ben Nevis L-55	Glomar Grand Banks	Flare

continued on page 2...

## OIL SPILL INCIDENT DATA: NL OFFSHORE AREA 1999

(Spills greater than 1 litre volume)

Updated June 18, 2007

(Page 2 of 2)

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source	
5	7	500.0	Crude	Chevron [JBO]	Ben Nevis L-55	Glomar Grand Banks	Flare	
5	7	2.0	Crude	Chevron [JBO]	Ben Nevis L-55	Glomar Grand Banks	Flare	
5	21	130.0	Crude	Husky	White Rose L-08	FPS Bill Shoemaker	Formation crude on drill cuttings	
5	22	20.0	Synthetic Base Fluid	HMDC	Hibernia	Hibernia Platform	Seawater return line or shale chute.	
5	30	17.0	Crude	Husky	White Rose L-08	FPS Bill Shoemaker	Flare	
6	5	3.7	Crude	Husky	White Rose L-08	FPS Bill Shoemaker	Flare	
6	5	1.1	Crude	Husky	White Rose L-08	FPS Bill Shoemaker	Flare	
6	7	37.0	Crude	Husky	White Rose L-08	FPS Bill Shoemaker	Flare	
6	24	80.0	Diesel	Petro-Canada [JBO]	Brent's Cove I-30	Glomar Grand Banks	Diesel tank	
7	26	12.0	Crude and filtrate	Husky	White Rose A-17	FPS Bill Shoemaker	Flare	
7	27	7.5	Crude	Husky	White Rose A-17	FPS Bill Shoemaker	Flare	
7	28	27.0	Mixed Oil	HMDC	Hibernia	Hibernia Platform	Drain box deluge overflow line	
8	4	30.0	Condensate	Petro-Canada	Terra Nova	Glomar Grand Banks	Shallow gas release during development drilling	
9	29	10.0	Crude	HMDC	Hibernia	Hibernia Platform	Drain box deluge overflow line	
10	2	2.0	Synthetic Base Fluid	HMDC	Hibernia	Hibernia Platform	residual on bulk bunkering hoses washed off	
10	5	3.6	Diesel	Husky	White Rose N-30	FPS Bill Shoemaker	Unkown	
11	4	151.0	Lubricating Oil	HMDC	Hibernia	Hibernia Platform	Oil Cooler	
12	1	640.0	Hydraulic Oil	Petro-Canada	Terra Nova	Glomar Grand Banks	Hydraulic fitting in crown of derrick	
12	10	3,840.0	Synthetic Base Mud	Petro-Canada	Terra Nova	Glomar Grand Banks	Diverter line	
Total Volume:		10233.9						
Mean Volume:		269.3						
Median Volume:		18.5						

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\* Previously, 1.5 litres of unidentified hydrocarbon observed on the sea surface near the Hibernia Platform on September 13, 1999 was reported as a spill but review of this occurrence has determined that it was not reportable as a spill.

**OIL SPILL INCIDENT DATA: NL OFFSHORE AREA 1998**

(Spills greater than 1 litre volume)

Updated September 8, 2014

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
1	2	10.0	Crude	HMDC	Hibernia	Hibernia Platform	Uncertain; spill location at south end of platform
1	3	45.0	Diesel	Amoco	West Bonne Bay C-23	FPS Bill Shoemaker	Bulk transfer hose
1	12	2.0	Unidentified Oil	HMDC	Hibernia	Hibernia Platform	Unknown
1	14	2,080.0	Diesel	Amoco	West Bonne Bay C-23	FPS Bill Shoemaker	Flare
1	15	400.0	Diesel	Amoco	West Bonne Bay C-23	FPS Bill Shoemaker	Leaking valve in mud pit
1	16	670.0	Diesel and emulsion	Amoco	West Bonne Bay C-23	FPS Bill Shoemaker	Flare
1	16	10.0	Diesel	HMDC	Hibernia	Hibernia Platform	Bulk transfer hose
2	15	1,000.0	Oily Water	HMDC	Hibernia	Hibernia Platform	Overflow of Hazardous Drains Tank
2	26	100.0	Diesel	HMDC	Hibernia	Hibernia Platform	Bulk transfer hose
3	6	5.0	Mixed Oil	HMDC	Hibernia	Hibernia Platform	Process Area Hazardous Drains Tank
6	17	19.0	Mixed Oil	HMDC	Hibernia	Hibernia Platform	Process Area Hazardous Drains Tank
6	19	91.0	Crude	HMDC	Hibernia	Hibernia Platform	Process Area Hazardous Drains Tank
6	20	68.0	Crude	HMDC	Hibernia	Hibernia Platform	Drain box deluge overflow line
6	21	8.0	Synthetic Base Fluid	HMDC	Hibernia	Hibernia Platform	Bulk transfer hose
6	25	10.0	Mixed Oil	HMDC	Hibernia	Hibernia Platform	Process Area Hazardous Drains Tank
7	7	5.0	Diesel	HMDC	Hibernia	Hibernia Platform	Bulk transfer hose
7	8	2.0	Diesel	HMDC	Hibernia	Hibernia Platform	Bulk transfer hose
7	24	15.0	Mixed Oil	HMDC	Hibernia	Hibernia Platform	Process Area Hazardous Drains Tank
7	30	8.0	Crude	HMDC	Hibernia	Hibernia Platform	Seepage from epoxy injection port on GBS roof
7	31	8.0	Crude	HMDC	Hibernia	Hibernia Platform	Seepage from epoxy injection port on GBS roof
8	26	50.0	Crude	HMDC	Hibernia	Hibernia Platform	Process area drains treatment centrifuge
9	14	4.0	Mixed Oil	HMDC	Hibernia	Hibernia Platform	Drain box deluge overflow line
9	29	38.0	Mixed Oil	HMDC	Hibernia	Hibernia Platform	Process Area Hazardous Drains Tank
11	9	2,000.0	Synthetic Base Fluid	HMDC	Hibernia	Hibernia Platform	Unknown
12	5	140.0	Crude	HMDC	Hibernia	Hibernia Platform	Drain box deluge overflow line
12	29	2.0	Unidentified Oil	HMDC	Hibernia	Hibernia Platform	Unknown
Total Volume (L):		6,790.0					
Mean Volume (L):		261.2					
Median Volume (L)		17.0					

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## OIL SPILL INCIDENT DATA: NL OFFSHORE AREA 1997

(Spills greater than 1 litre volume)

Created October 30, 2006

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
7	28	200.0	Diesel	HMDC	Hibernia	Hibernia Platform	Bulk transfer hose
8	31	40.0	Mixed Oil	Amoco	West Bonne Bay C-23	FPS Bill Shoemaker	Oily water separator
9	9	208.0	Hydraulic Oil	HMDC	Hibernia	Hibernia Platform	Drilling area hazardous drains tank
10	17	50.0	Diesel	HMDC	Hibernia	Hibernia Platform	Bulk transfer hose
10	18	10.0	Diesel	HMDC	Hibernia	Hibernia Platform	Bulk transfer hose
10	26	5.0	Diesel	HMDC	Hibernia	Hibernia Platform	"Deep clean" of platform deck
11	5	11.0	Diesel	HMDC	Hibernia	Hibernia Platform	Bulk transfer hose
11	25	1,000.0	Crude	HMDC	Hibernia	Hibernia Platform	Process area hazardous drians tank
12	6	4.0	Crude	HMDC	Hibernia	Hibernia Platform	Drain box deluge overflow line
12	14	3.0	Hydraulic Oil	HMDC	Hibernia	Hibernia Platform	Unknown
12	30	200.0	Diesel	HMDC	Hibernia	Hibernia Platform	Bulk transfer hose
Total Volume:		1,731.0					
Mean Volume:		157.4					
Median Volume:		40.0					

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