

From: DFO
Sent: Thursday, June 05, 2014 10:48 AM
To: C-NLOPB
Subject: RE: Statoil Canada Limited 2011-2019 Jeanne d'Arc and North Ridge/Flemish Pass Basin Geophysical Program, CEAR # 11-01-60411 REVISED EA UPDATE

Hello:

Further to your June 4 email please note that I have reviewed the above noted June 2, 2014 EA addendum against comments provided (see May 21, 2014 correspondence to you with respect to review of the May 2014 draft of the EA Addendum.

Please note that the June 3, 2014 EA Addendum report addresses all comments noted within the above noted May 21, 2014 letter. I trust this will be helpful in your review if any questions please let me know.

Regards,

Senior Fisheries Protection Biologist – Marine, Coastal, Oil and Gas Development
Fisheries Protection and Regulatory Reviews
Ecosystems Management Branch
Fisheries and Oceans Canada – NL Region
P.O. Box 5667 St. John's NL A1C 5X1
Fax: 709.772.5562

From: C-NLOPB
Sent: June 4, 2014 4:14 PM
To: DFO; EC; DND; NL DNR; NL DFA; NL DEOC
Cc: C-NLOPB; C-NLOPB
Subject: RE: Statoil Canada Limited 2011-2019 Jeanne d'Arc and North Ridge/Flemish Pass Basin Geophysical Program, CEAR # 11-01-60411 REVISED EA UPDATE

Good Day All,

As part of the C-NLOPB's environmental assessment process, and as outlined in our Screening reports for multi-year projects, at the time of application for authorizations for works or activities that were previously assessed, Operators must provide environmental information to the Board. As stated in our screening reports, this information should outline the proposed activities, confirm that the proposed program activities fall within the scope of the previously assessed program, and indicate if, with this information, the EA predictions remain valid. In addition, the Operator shall provide information regarding the adaptive management of requirements of the SARA into program activities (e.g., introduction of new species or critical habitat to Schedule 1; additional mitigations; implementation of recovery strategies and/or monitoring plans).

Attached is a recent submission from Statoil Canada Limited for proposed activities in 2014 that addresses the above information requirements. The main changes in the parameters is that the survey area has been extended from the original 1184 square km polygon to a new survey area of approximately 1348 square km. In addition, Statoil is going to test a technique called Continuous Line Acquisition (CLA) from WesternGeco during this survey. The CLA method involves acquiring data also during the line-changes. When the area covered by the CLA line turns is added to the straight lines a total area of approximately 2570 square km is covered. I am forwarding it for your information and to provide you with an update of their activities for this year. More information may be found at <http://www.cnlopb.nl.ca/environment/statoilgeo.shtml>

Regards

Environmental Analyst
Canada-Newfoundland and Labrador Offshore Petroleum Board
140 Water St., 4th Floor
St. John's, NL A1C 6H6
709.778.1432 fax
www.cnlopb.nl.ca

The information, including attachments, transmitted in this communication is intended solely for the person or entity to which it is addressed and may contain confidential information and/or privileged material. Any review, retransmission, printing, copying, disclosure or other use of, or taking any action in reliance upon this information, by persons or entities other than the intended recipient is strictly prohibited.

If you have received this communication in error, please contact the sender and delete/destroy the entire communication received by e-mail.

Please note that any e-mails and attached files have been scanned for the presence of computer viruses. However, you are advised to check for the presence of viruses. The Canada-Newfoundland and Labrador Offshore Petroleum Board accepts no liability for any damage caused by any virus so transmitted by e-mail.
